#### **DRAFTS**

## notifications - first, third and fourth quarter на индивидуална основа

#### over Art. 33a1, p. 1 from Regulation N2

for public entities, other issuers of securities, JSC with special investment purposes and entities over §1d from POSA

Data for the rep	orting period			
Starting date:	1.1.2017			
End date:	30.6.2017			
Date of preparation:	31,7.2017			
Data for th	ne entity			
Entity name:	ALPIQ ENERGY SE			
Entity type:	European Company			
ID:	28477090			
Represented by:	Statutory representatives: Zdenek Cihak, Peter Dworak			
Regesitered proxies:	Karel Ouska, Marie Adamova			
Kind of representation:	Registered proxies			
Management address:	: Jungmannova 26/15, 110 00, Prague 1			
Address for corespondance:	Jungmannova 26/15, 110 00, Prague 1			
Phone:	+420 221 720 111			
Fax:	+420 221 720 999			
E-mail:	info.cee@alpiq.com			
Web site:	www.alpiq.cz			
Media:	www.investor.bg			
Preparer of the report:	Karel Ouska			
Position of the preparer:	Head of Accounting			

<sup>\*</sup> Последна актуализация на 14.09.2016 г.

#### Balance sheet (на индивидуална основа)

of ALPIQ ENERGY SE ID of BULSTAT: as of 30.6.2017

(in thousand EUR)

ASSETS	Code of the row	Current	Pre period	EQUITY, MINORITY INTEREST AND LIABILITIES	Code of the	Current	Pre period
a	6	period 1	2		row	period	
A. NON-CURRENT ASSETS	+	1		A. EOUITY	6	1	2
I. Property, plants and equipment				I. Equity			
Land (land)     Buildings and constructions	1-0011 1-0012		Secretary and the	Subscribed and paid-up capital incl .: ordinary shares	1-0411	7,000	
3. Machinery and equipment	1-0012		45-44-1541	preferred shares	1-0411-2	7,000	7,000
4. Equipment	1-0014	469	485	Paid back ordinary shares	1-0417	(Marie Marie M	(Company)
5. Transport vechicles 6. Fixtures	1-0015 1-0017-1	18 69		Paid back preferred shares Unpaid capital	1-0417-1	7411 (144) (141)	\$2.700 (Chi.e.s.)
7. Expenses for acquisition and liquidation of tangible fixed asset		09	93	Total for group I:	1-0416 1-0410	7,000	7,000
8. Other	1-0017	666	3 to 1 to 1 5	II. Reserves			
Total for group I:  II. Investment property	1-0010 1-0041	1,222	607	Share premium reserves from issue of securities     Persons from production of security and liabilities.	1-0421 1-0422		
III. Biological assets	1-0016			Reserve from revaluation of assets and liabilities     Target reserves, incl.:	1-0422	25,521	25,521
IV. Intangible assets				general reserves	1-0424		
1. Ownership rights	1-0021 1-0022	22	20	specialized reserves	1-0425	25,000	
Software     Products from development activities	1-0022	23	30	other reserves  Total for group II:	1-0426 1-0420	521 25,521	521 25,521
4. Other	1-0024	40	diameter.	III. Financial results			25,521
Total for group IV:	1-0020	63	30	1. Retained profit (loss) incl .:	1-0451	-14,755	39,389
V. Trade goodwill				retained earnings including FX differences uncovered loss	1-0452 1-0453	-14,755	39,389
Positive goodwill	1-0051	(Processing	laster stre	off effect of changes in accounting policies	1-0451-1		400000000000000000000000000000000000000
2. Negative goodwill	1-0052	(ASSERTED ASSERT	, siderinajon (in	2. Current profit	1-0454	5,537	
Total for group V:	1-0050	0	0	3. Current loss	1-0455	ananamin aara	-54,621
VI. Financial assets 1. Investments in:	1-0031	275	275	Total for group III:	1-0450	-9,218	-15,232
subsidiaries	1-0032	STREET, STREET					
joint ventures	1-0033	Service Co.		TOTAL ITEM "A" (I+II+III):	1-0400	23,303	17,289
associates other companies	1-0034 1-0035	275	275				
2. Hold up to maturity	1-0033	0		B. MINORITY INTEREST	1-0400-1	See Segment	essentación
government securities	1-0042-1	Water	teranova a a vego		1 1 1 1 1 1 1		
bonds, incl.:	1-0042-2			C. NON-CURRENT LIABILITIES			
municipal bonds other investments hold up to maturity	1-0042-3 1-0042-4			I. Trade and other payables  1. Liabilities to related parties	1-0511	digitalinasia	Alayling, ali
3. Other	1-0042-5			2. Liabilities on borrowings from banks and non-bank financial institutions	1-0512	40/40/2004/20	A CONTRACT
Total for group VI:	1-0040	275	275	3, Duties ZUNK	1-0512-1	100000000000000000000000000000000000000	1,5,4,5,4,5,5,10,1
VII. Trade and othe receivales	1.0011	**********	10.00 to 10.00 to 10.00 to	4. Liabilities on received trade loans	1-0514		01,000,000
Receivables from related parties     Receivables on trade loans	1-0044 1-0045	100 CONTRACTOR	100000000000000000000000000000000000000	Payables on contractual loans     Other	1-0515 1-0517	289	289
3. Receivables over financial leasing	1-0046-1	i (Population	PARAMETERS.	Total for group I;	1-0510	289	289
4. Other	1-0046	8,478	100000000000000000000000000000000000000				
Total for group VII;	1-00-40-1	8,478	0	II, Other non current liabilities III. Incomes for future periods	1-0510-1 1-0520		340000000000000000000000000000000000000
VIII. Expenses for future periods	1-0060	0546666	Valenties.	IV. Liabilities to deffered tax	1-0516	228	97
IX. Deferred tax assets	1-0060-1	839	1,111	V.Financing	1-0520-1	Agrica editera	District Annual States
TOTAL ITEM "A" (I+II+III+IV+V+VI+VII+VIII+IX):	1-0100	10,877	2,023	TOTAL ITEM "B" (I+II+III+IV+V):	1-0500	517	386
B. CURRENT ASSETS I. Inventory				D. CURRENT LIABILITIES L. Trade and other obligations			
1. Matherials	1-0071	department	arphanist	I. Liabilities on loans to banks and non-bank financial institutions	1-0612	elemprani	9830000000
2. Production	1-0072	150000000000000000000000000000000000000	GATE STATE	2. Current part from non - current liabilities	1-0510-2	Marketanije	ATTEMPT SEED
3. Goods 4. Work in progress	1-0073 1-0076		555000000000000000000000000000000000000	3. Current liabilities, incl: liabilities to the related parties	1-0630 1-0611	382,476 209,148	361,200 198,723
5. Biological assets	1-0074	1/10/405/80/490	100000000000000000000000000000000000000	liabilities to received trade loans	1-0614	209,140	196,723
6. Other	1-0077	860		liabilities to suppliers and clients	1-0613	169,065	160,902
Total for group I:	1-0070	860	1,613	received advances	1-0613-1	2,264	
II. Trade and other receivables	1			personel obligations social sequrities obligations	1-0615 1-0616	330 190	
Receivables from related parties	1-0081	178,675		tax obligations	1-0617	1,479	978
2. Receivables from customers and suppliers	1-0082	185,415		4. Other	1-0618	95	
Prepayments     Receivables from trade loans	1-0086-1 1-0083	8,103	20,250	5. Provisions  Total for group I:	1-0619 1-0610	5,023 387,594	9,793 371,247
Court and awarded receivables	1-0083	V. 2011 (41111) (41	4104614141	1. J.	1-0010	307,394	3/1,24/
6. Tax for recovery	1-0085	910	595	II. Other current liabilities	1-0610-1	31,588	61,882
7. Personel receivables	1-0086-2	0.550	2	III because Confederate viola	Y 0700		
8. Other  Total for group II:	1-0086 1-0080	9,560 382,663	395,053	III, Incomes for future periods	1-0700	1,714, 5,171	100000000000000000000000000000000000000
	1 2200	- 32,000		IV. Financing	1-0700-1	Secretary (Sec.)	401030000
III.Financial asstes							
Financial assets held for trading incl.  debt securities	1-0093 1-0093-1	30,963	36,073	TOTAL ITEM "Г" (I+II+III+IV):	1-0750	419,182	433,129
derivatives	1-0093-2	30,963	36,073		+ +		
other	1-0093-3						
2. Financial assets available for sale	1-0093-4 1-0095		AMERICANA TENENTERANA				
3. Other  Total for group III:	1-0090	30,963	36,073				
	1,	201,003	20,0,3				
IV. Cash and cash equivalents							
Cash     Cash equivalents in deposits	1-0151	17,639	16,042		+		
Restricted cash	1-0155						
4. Cash equivalents	1-0157	Spannenger					
Total for group IV:	1-0150	17,639	16,042				
V. Expenses for future periods	1-0160	144-4400000000000	and against 121		1		
TOTAL ITEM "B"(I+II+III+IV+V)	1-0200	432,125	448,781				

Date of preparation: 31.7.2017

Prepared by: Karel Ouska

Prepared ...

Representatives:

Karel Oukka

Marie Adamova

ALPIQ ENERGY SE Jungmannova 26/15 110 00 Praha 1 IČ 284 77 090

#### INCOME STATEMENTS

(на индивидуална основа)

of ALPIQ ENERGY SE ID on BULSTAT as of 30.6.2017

(in thousand EUR)

						(in thousar	ia EURJ
EXPENSES	Code of the row	Current period	Pre period	INCOMES	Code of the	Current period	Pre period
а	б	1	2	a	б	1	2
A. Expenses for the activity				A. Incomes from activity			
I. Expenses to economic elements				I. Net incomes from sales of:			
1. Expenses for materials	2-1120	618,630	552,156	1. Production	2-1551		
2. Expenses for hired services	2-1130	10,242	7,809	2. Goods	2-1552	605,573	559,118
3. Depreciation expenses	2-1160	144	98	3. Services	2-1560	2,017	815
4. Personnel expenses	2-1140	3,343	3,307	4. Other	2-1556	7,972	328
5. Social sequrity costs	2-1150	1,248	1,105	Total for group I:	2-1610	615,562	560,261
6. Balance value of sold assets (without	2 4242			* V /			
production)	2-1010						
7. Changes in inventories of products and						Walter Court	CERTAIN NEEDS
work in progress	2-1030			II. Income from financing	2-1620		
8. Other, incl:	2-1170	-823	3,935	incl. government	2-1621		
revaluation of assets	2-1171	0,0050 5000,005000		8			
provisions	2-1172	-4,770	1.813	III. Financial incomes			
Total for group I:	2-1100	632,784		1. Income from interests	2-1710	33	42
				2. Revenue from dividends	2-1721	32	Sanctage San
II. Financial expenses				Gains from transactions with financial assets and instruments	2-1730	24,182	
1. Expenses for interests	2-1210	124	10	4. Gains from foreign exchange	2-1740	237	
Losses from operations with financial	2-1210	124	3600 3000 3000		2-1740	231	
assets and instruments	2-1220		5,426	5. Other	2-1745	2	159
3. Losses from foreign exchange	2-1230		268	Total for group III:	2-1700	24,486	201
4. Other	2-1240	455	435	zoini joi group xxx.	2 1/00	21,700	201
Total for group II:	2-1200	579	6,148				
Tomi joi group IX	- 1200	0,7					
Б. Total expenses from activity (I + II)	2-1300	633,363	574,558	<ul><li>Total incomes from activity</li><li>(I + II + III):</li></ul>	2-1600	640,048	560,462
B. Profit from activity	2-1310	6,685	0	B. Loss from activity	2-1810	0	14,096
III. Share of profit of associates and joint ventures	2-1250-1			IV. Share of loss of associates and joint ventures	2-1810-1		
IV. Extraordinary expenses	2-1250			V. Extraordinary revenues	2-1750		THE CONTRACT OF
Γ. Total expenses (E+ III +IV)	2-1350	633,363	574,558	Γ. Total incomes (E + IV + V)	2-1800	640,048	560,462
Д. Profit before tax	2-1400	6,685		Л. Loss before tax	2-1850	0	
V, Expenses за данъци	2-1450	1,148	943	L-).			
1.Expenses for current corporate income		STATE OF THE STATE	Magagredia ediplicat				
tax	2-1451	705	587				
2. Expense / (benefit) for deferred income taxes	2-1452	443	356	-			
3, Other	2-1453	SECTION SECTIONS					
E. Profit after tax (Д - V)	2-0454	5,537	0	E. Loss after taxation (Д + V)	2-0455	0	15,039
including, a minority participation	2-0454-1			including, a minority participation	2-0455-1		
Ж. Net income for the period	2-0454-2	5,537	0	Ж. Net loss for the period	2-0455-2	0	15,039
Total ( $\Gamma$ + $V$ + $E$ ):	2-1500	640,048		Total (Γ + E):	2-1900	640,048	

Note: Reference № 2 - Income Statement shall be made only with accumulation.

Date of preparation: 31.7.2017

Prepared by: Karel Ouska

Representatives:

Karel Ouska

ALPIQ ENERGY SE Jungmannova 26/15 110 00 Praha 1 IČ 284 77 090 ④

#### CASH FLOWS STATEMENT ON DIRECT METHOD

(на индивидуална основа)

of ALPIQ ENERGY SE ID on BULSTAT as of 30.6.2017

(in thousand EUR)

Cash flows	Code of the	Current period	Pre period
a	6	1	2
A. Cash flows from main activity			
1. Cash receipts from customers	3-2201	500,820	432,446
2. Payments to suppliers	3-2201-1	-490,786	-404,184
3. Payments / receipts related to financial assets held for trading	3-2202	Antonio Antonio del Segui de	
4. Payments related to salaries	3-2203	-4,036	-4,429
5. Paid /recovered taxes (without corporate income tax )	3-2206	-7,938	-1,381
6. Paid corporate income tax	3-2206-1	-981	-246
7. Received interests	3-2204	27	36
8. Paid bank fees and interest on short-term loans for working capital	3-2204-1	-149	-454
9. Currency revalinations	3-2205	101	45
10. Other receipts / payments from operating activities	3-2208	3,539	-24,888
Net cash flow from mean activity (A):	3-2200	596	-3,055
E. Cash flows from investment activity			·····
1. Purchase of tangible assets	3-2301	-791	-93
2. Cash flows from sales of tangebles assets	3-2301-1	12	10
3. Given loans	3-2302		-15
4. Recovered (paid) loans, including financial leasing	3-2302-1	1,700	
5. Received interests on granted loans	3-2302-2	8	4
6. Purchase of investments	3-2302-3		(1976) 1876 - SAN WARE
7. Cash flows from sales of investments	3-2302-4	46	
8. Received dividends from investments	3-2303	26	
9. Currency revaluations	3-2305		
10. Other receipts / payments from investment activities	3-2306		
Net cash flow from investment activity (E):	3-2300	1,001	-94
B. Cash flows from financial activities			
Proceeds from the issue of securities	3-2401		
2. Payments under reverse acquisition of securities	3-2401-1		
3. Proceeds from loans	3-2403		
4. Paid loans	3-2403-1		
5. Paid obligations over leased contracts	3-2405		
6. Paid interest, fee, taxes and commissions over loans with investment purposes	3-2404		
7 . Paid dividends	3-2404-1		
8. Other proceeds / payments from financial activity	3-2407		
Net cash flow from financial activity (B):	3-2400	0	0
Γ. Changes of cash during the period (A+E+B):	3-2500	1,597	-3,148
Д. Cash at the beginning of the period	3-2600	16,042	16,199
E. Cash at the end of the period, incl:	3-2700	17,639	13,051
cash and cash in the bank accounts	3-2700-1	17,639	13,051
Restricted cash	3-2700-2	17,039	13,031

Note:
In cell "Cash at beginning of period" put the value of cash at the beginning of the respective year.

Date of preparation: 31.7.2017

Prepared by: Karel Ouska

Representatives:

Karel Ouska In Lp.p.
Marie Adamova

**ALPIQ ENERGY SE** 

Jungmannova 26/15 110 00 Praha 1 IČ 284 77 090

## STATEMENT OF CHANGES IN EQUITY (на индивидуална основа)

на ALPIQ ENERGY SE EИК по БУЛСТАТ; as of 30.6.2017

										The second secon		
					Reserves			Accumulated profit / loss:	profit / loss:			
ITEMS	Code of the row	EQUITY	premiums from issue (share	Reserves from		Assigned reserves		Profit	Loss	Reserv from transfers	Total equity	Minority
			premium reserve)	revaluations	General	Specialized	Other					
в		T	2	3	4	S	9	7	8	6	10	11
Код на реда - 6		1-0410	1-0410	1-0422	1-0424	1-0425	1-0426	1-0452	1-0453	4-0426-1	1-0400	1-0400-1
Balance at the beginning of the reporting period	4-01	7,000	0	0	0	25,000	521	39,389	-54,621	The second groups	17,289	
Changes in opening balances due:	4-15	0	0	0	0	0	0	0	0	0	0	
Effects from changes of accountancy policy	4-15-1	The second second second	Section of the sectio		A STATE OF THE STA	Charles and the second	And the second s		And the second second second second second	10011777777777777	0	
Fundamental mistakes	4-15-2		The section of the section of the				The Control of the Co		and the second s		0	
Adjusted balance at the beginning of the reporting period	4-01-1	7,000	0	0	0	25,000	521	39,389	-54,621	0	17,289	
Net profit / loss for the period	4-05							5,537	0		5,537	
1. Profit distribution for:	4-06	0	0	0	0	0	0	0	0	0	0	
dividends	4-07		A Company of the Comp		7.1.1. A	A CONTRACTOR OF THE PARTY.	Contraction of the Contraction o			a de la deservación de la compe	0	
other	4-07-1				a december to the	Same harmon	Section of the second	Same and the second	State of the second		0	
2. Loss covering	4-08			All the second second	The second second second second			Section of the second	San Sandara		0	The second
3. Subsequent valuations of tangible and intangible assets,incl	4-09	0	0	0	0	0	0	0	0	0	0	
increasing	4-10		and the second second		Property and the		All the second problems of the second	A the second of the second of the second	Street on the second	e e e e e e e e e e e e e e e e e e e	0	
decreasing	4-11					Profiles as a second					0	
4. Subsequesnt revaluations of financial assets and instruments, incl:	4-12	0	0	0	0	0	0	0	0	0	0	
increasing	4-13		The state of the state of	The given a second of the second						Acres a desired	0	
decreasing	4-14	All the same of the same of				the second second second second second	Automotive and a fine of the				0	
5. Effect from deffered tax	4-16-1					attendance and attended	Same and the same	Server and Server		A Santan Carlo Comment	0	
6. Other changes	4-16	Section of the second section of the section of the second section of the section of the second section of the sectio	Section of the second					477	Section of the second		477	
Balance at end of the period	4-17	7,000	0	0	0	25,000	521	45,403	-54,621	0	23,303	
7. Changes from translation of annual financial statements of companies ab	b 4-18	The second second second second	Section of Millians of the Salah	Same and the same	The second secon				Mary Commence of the Commence		0	
8. Changes restatement of financial statements in hyperinflationary	4-19				William Commence	Mary and the Control of the Control	Think of the ATTER	18 January St. Comment	and the second of the second o		0	
Family un to the end of the neriod	4-20	000 2	U	U	U	000 32	165	45 403	169 15	0	202 203	

Note: On the line "Balance at the beginning of the reporting period" is submitted the balance, which is reported at the end of the previous year.

Date of preparation: 31.7.2017

Prepared by: Karel Ouska

ALPIQ ENERGY SE
Jungmannova 26/15
110 00 Praha 1
1Č 284 77 090

#### REFERENCE FOR INVESTMENTS IN SUBSIDIARIES, JOINT VENTURES, ASSOCIATED AND OTHER COMPANIES

of ALPIQ ENERGY SE ЕИК по БУЛСТАТ: as of 30.6.2017

(in thousand EUR)

	ļ			(in thouse	and EUR)
Name and address of the entities in which are made the investments	Code of the row	Investment amount	Percentage of investment in the equity of the other entity	in securities admitted for trading on a stock exchange	Investment in securities not admitted for trading on a stock exchange
a	б	1	2	3	4
A. IN THE COUNTRY  I. Investments in subsidiaries					
1. Investments in Substitutives				Secretaria	0
2					0
3 4					0
5					0
6					0
7					0
8 9					0
10				VASSE BUILDING	0
11					0
12 13					0
14	10/11/20/11/20/11			100000000000000000000000000000000000000	0
15	0.4001			0	0
II. Investments in joint ventures	8-4001	0		<i>U</i>	,
					0
2					0
4					0
5	262000000000000000000000000000000000000				0
6					0
7 8				10000000000000000000000000000000000000	0
9					0
10					0
11 12					0
13					0
14					0
15 Total amount II;	8-4006	0		0	
III. Investments in assosiated entities					
2					0
3					0
4					0
5					0
67					0
8					0
9					0
10 11		900000000000000000000000000000000000000			0
12					0
13 14					0
15		CONTRACTOR STATE			0
Total amount III.	84011	0		0	0
IV. Investment in other entities					0
$\frac{1}{2}$			10.000		0
3					0
5					0 0
6					0
7					0
<b>8 9</b>		New York Control of the Control of t			0
10					0
11			TO SERVICE STATE		C
12					0
13 14					0
15					0
Total amount IV	8-4016	0		0	0

Total amount for the country (I+II+III+IV):	8-4025	0		0	0
Б. IN ABROAD					
I. Investments in subsidiaries		7.5	-7.		
	70 70 70 70 70			2.7.7% - 77.7 -	(
	1.5 (1.5 (1.5 (1.5 (1.5 (1.5 (1.5 (1.5 (	Na N		1,21,31,41,71,21,11	(
	1 12 1 1 1 1 1 1 1 1	-20, 521 0, 52	34.34.4 (1.13) (4.2)	ing and the second	
	3 (5 10 10 10 10 10 10 10	V, 19, 15, 16, 5 (\$100 V c.	the sites the sage	55 (C. 15 5 5 5 C. C.	(
6	ALCO CONTROLS	Chipters of several	750000000000000000000000000000000000000	40,7500000000000000000000000000000000000	(
7	CALABARIA.	1,5175401154050	ALEXA FARMA	gas Menselvene	d
8	A SA PER PERSON		1925/14/12/2019	1441 1544	C
9	937 (135-93)	+10000 A V \$ 50 A S I	LA CHARLES TRACT	a section green	(
10	SOURCE STATE		4,441,434,7544,7	ga syst Alfabra i s	(
	NAME OF STREET	Take Brigade in		And a firm that	(
12	at many belocati			Partie de la companya della companya de la companya de la companya della companya	(
13	We was take	Managa i			(
14	5 (5 ( ) ( ) ( ) ( ) ( ) ( ) ( )			Children and a	(
15		(11) (1) (1) (1) (1)	All STATES	ANN NAME	
Total amount I:	8-4030	0		0	0
II. Investments in joint ventures		N	15, 55, 5, 5, 5, 5, 5, 5	51 51 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
		1	4 4 4 4 4 4 7 7 7 7 7 7 7 7	4, 5, -4, 6, 54, 5, 7, 54, 4,	(
	AUTO ASSESSMENT			And the probability of	(
			ingggga ang danas	ga sana dan sagat sa	(
5	9/41/11 m 14/4	New York States of the	11.000 NO. 10.000 NO.	THE REPORT OF THE	(
6	TOTAL AND A TOTAL	New York		Victin Barr	(
$\frac{}{7}$		Political Property	3559 Salas 305	500000000000000000000000000000000000000	(
8				ROSE ENGLIS	(
9	STAR BELLEVI	English Netz	trining breitigen	ija initia	(
	Name of the state of the	TENERAL PA	DEALWAY AND A	NAME OF STREET	(
$\Pi$ and a sum of the state of	F 14 (4 4 14 14 15 15 15 1				(
12	200 - No. 100 120 120 120 120 120 120 120 120 120				(
13 paramananan aramanan karamanan karaman kara	45, 444 - 44, 44 - 44	51-1-1-1 1-1 5-W.D.E.	ARCHARACT.	paras as a	(
14	a stransking	types and the transfer and	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	mente everegy)	. (
	eren Zastaj tabas ten		15.11.544.A	Many Street, S.	(
Total amount II:	8-4035	0		0	0
III. Investments in assosiated entities					
			7 7 7 7 7 7 7 7 7 7 7		(
	A STATE OF THE STATE			11-4	(
3 4	Table Assessment	1. A 1-4 11 4 11 4 17 4 17 5		334 42 52 474 74 47	(
5	A sale laterance		against a second said.	Terral Marie Street	(
6	324,24,35,35,324	THE REAL PROPERTY.	Alberta e e e e e e e e	1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	,
	Alterial Profes		Service Spring	1,500,000	
8	1,440,000	3736 (350 (360 (360 ))	10.150.555.555.55		
9	visus grajakates	NANGEMENT AND	ngraghar sa Alba		(
10	NAME OF STREET		305,336,4354		
11	MARKE STATE	Alternative Section	talapterile	ragidation de la company	(
12	N. Greek A. A. Greek	přespanjie.	ARREST BRIDE	Material Abuse	(
13	g kalandika wa	arrista vylisias	Transport	Significant re-	(
14	<b>BONNINGS</b>	A SERVICE ENT	Bear Sause.	Victoria de la composición della composición del	(
15	fri de sa			, section of Marie	(
Total amount III:	8-4040	0		0	- 0
IV. Investment in other entities	<u> </u>				
1 Alpiq RomEnergie S.r.l.	2007/2016/2018	74	0.10%	0	
2 Alpiq Turkey Enerji Toptan Satis Ltd	A A SHARRAN	196		0	190
3 Alpiq Energy Ukraine				0	
4 Atel Energy Romania S.r.l.	Andreas (Control of Control of Co	100.50.50.50.60.4	10.00%	0	
5	Language States		The second districts	gradina di Salaharan Kanadan kanadan da salah	
$rac{6}{7}$			(1000) (1		
7 8		Secretario Se Leter Segli segli Secretario		4.684.656	
9				10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (	
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10 11	100 mars 100 miles	2422		100000000000000000000000000000000000000	
	50,500,750,500,500,600	<ul> <li>According to the control of the contro</li></ul>	24 - 25 - 25 - 25 - 25 - 25 - 25 - 25 -		<del> </del>
12)					
12					
12 13					
12 13 14					
11	8-4045	275		0	27. 27.

Date of preparation: 31.7.2017

Prepared by: Karel Ouska

Representatives:

Karel Ouska

tungmannova 26/15 110 00 Praha 1 1Č 284 77 090

# NON - CURRENT ASSETS REFERENCE

of ALPIQ ENERGY SE ID of BULSTAT: as of 30.6,2017

		as or 30.0.2017	<i>'</i>												(in thous	in thousand EUR)
		B	Book value of non-curi	n-current assets	ets	Revaluation	ıation			Depreciation	iation		Revaluation	nation	Revaluated	
INDICATORS	Row code	in the Row code beginning of the period	of the acquired during the period	of those written off during the period	in the end of the period (1+2- 3)	Increase	ease	Revaluated value (4+5-6)	in the beginning of the period	Accrued during the period	written off during the period	in the end of the period (8+9- 10)	Increase	ease	depreciation at the end of the period (11+12-13)	Carrying amount for the current period (7-14)
æ	9	1	2	3	4	5	9	7	8	6	10	11	12	13	14	15
I. Property, plant and equipment																
I. Land (terrains)	1001-5	200			0	Section of the second	J. Common or St.	0	Contract Contract	Section of the Control	Section of Section 2	0	7. 200 miles	A STATE OF THE STA	0	0
2. Buildings and constructions	5-1002				0			0				0			0	0
3. Machinery and equipment	5-1003			British of Albert	0			0		Section 15 and 15		0	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The state of the state of the	0	0
4. Equipment	5-1004	1,189	90	34	1,215	9	Section and Cale	1,221	705	82	35	752	1000000		752	469
5. Transport vechicles	5-1005	25	0	0	25		Special Control	25	3	4	0	7		10 mm	7	18
6. Fixtures	5-1007-1	229	0	0	229			229	134	26	0	160	100 miles	A STATE OF THE STATE OF THE	160	69
7 Expenses for the acquisition and liquidation of assets in an	5-1007-2				0			0				0			0	0
8. Other	5-1007	563	705	13	1,255			1,255	855	31	0	589	2 11 11 11		589	999
Total amount I:	5-1015	2,006	765	47	2,724	9	0	2,730	1,400	143	35	1,508	0	0	1,508	1,222
II. Investment property			Care Service	11 To Sept. 10 10 10	0			0				0		March Control	0	0
III. Biological assets	2-1006				0	A contract of	Contract of the	0	Salar Salar	100000000000000000000000000000000000000		0			0	0
IV. Intangible assets					0			0				0			0	0
1. Property rights	5-1017				0	400000		0				0		7	0	0
2. Software products	5-1018	188			188		100000000000000000000000000000000000000	188	158	7	Security Section and	165	A TOTAL STORY		165	23
3. Products from development	5-1019	Section Section 2	April Sold Collection		0	Charles and the		0		September 1997		0			0	0
4. Other	5-1020		40		40			40				0	Section of the	10 years 10 years	0	40
Total amount IV:	5-1030	188	40	0	228	0	0	228	158	7	0	165	0	0	165	63
V. Financial assets (excluding long-term receivables)																
1. Investments in:	5-1032	275	0	0	275	0	0	275	0	0	0	0	0	0	0	275
Subsidiaries	5-1033		Agent was a series		0		Section Sections	0		0.000	Approved Alberta	0	Section Control	And the second	0	0
Joint ventures	5-1034				0		March 1875	0				o			0	0
Associated enterprises	5-1035	and the second			0			0		Mark Control		0	SA MANAGE A	The same	0	0
Other enterprises	5-1036	275	San Waller of the		275	Water State of the		275				0			0	275
2. Held to maturity:	5-1038	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Government securities	5-1038-1				0	Catalana and		0			Same man	0			0	0
Bonds, including:	5-1038-2				0	Sec. 11.10	Marian	0				0			0	0
Municipal bonds	5-1038-3				0	And September		0				0			0	0
Other held-to-maturity investments	5-1038-4				0	Same and the		0	hereal district		9500 Sept. 17-45	0	120000	\$15 To 10 and	0	0
3. Other	5-1038-5				0	Strain and Strain		0	Same and the second	A.D	Sec. presentation	0	The second second	Same of the Same	0	0
Total amount V:	5-1045	275	0	0	275	0	0	275	0	0	0	0	0	0	0	275
VI. Commercial reputation	5-1050		and the second second second	Commence of the second	0			0		Section of the second	Section of the sectio	0			0	0
Total (I+II+III+IV+V+VI)	2-1060	2,469	805	47	3,227	9	0	3,233	1,558	150	35	1,673	0	0	1,673	1,560

Date of preparation: 31.7.2017

Prepared by: Karel Ouska

Karel Odska
Marie Adamova

ALPIQ ENERGY SE
jungmennova 26/15
110 00 Praha 1
12 284 77 090

#### REFERENCE FOR RECEIVABLES, OBLIGATIONS AND PROVISIONS

of ALPIQ ENERGY SE ID of BULSTAT: as of 30.6.2017

A. RECEIVABLES (in thousand EUR)

INDICATORS	Row code	Amount of the	Degree of li	quidity
INDICATORS	Row code	receivables	up to 1 year	over 1 year
a	b	1	2	3
I. Unpaid capital	6-2010			C
II. Non-current trade and other receivables				
1. Receivables from related parties, including:	6-2021	0	0	C
-granted loans	6-2022			0
- Sale of assets and services	6-2241		Valentines (Salata	C
-other	6-2023			0
2.Receivables from commercial loans granted	6-2024			0
3. Other long-term receivables, including:	6-2026	8,478	0	8,478
- Financial leasing	6-2027			0
- other	6-2029	8,478		8,478
Total for II:	6-2020	8,478	0	8,478
III. Tax assets				0
Deferred tax assets	6-2030	839	839	0
IV. Current commercial and other receivables				
Receivables from related parties, including:	6-2031	178,675	178,675	0
- granted loans	6-2032	71	71	0
- from sales	6-2033	168,273	168,273	0
- other	6-2034	10,331	10,331	0
2. Receivables from customers and suppliers	6-2035	185,415	185,415	0
3. Receivables from advances	6-2036	8,103	8,103	C
4. Receivables from commercial loans granted	6-2037	Payrayyas nengasas		C
5. Court receivables	6-2039			C
6.Awarded receivables	6-2040			C
7. Tax refunds, including:	6-2041	910	910	C
- Corporate tax on profits	6-2043	Harage by your control of		C
- Value Added Tax	6-2044	910	910	C
- Recoverable tax temporary differences	6-2045	AMERICAN STATE		C
- other taxes	6-2046			C
8. Other short term receivables, including:	6-2047	9,560	9,560	C
- by shortages and defalcations	6-2048			C
- from insurance organizations	6-2049			C
-on reclamations	6-2050			(
- other	6-2051	9,560	9,560	C
Total for IV:	6-2060	382,663	382,663	0
TOTAL OF RECEIVABLES (I+II+III+IV):	6-2070	391,980	383,502	8,478

B. LIABILITIES (in thousand EUR)

INDICATORS	Row code	Pyable ampunt	Rate of cha	rgeability	Value of
INDICATORS	Kow code	1 yabic ampuni	up to 1 year	over 1 year	collateral
a	b	1	2	3	4
I. Non-current commercial and other liabilities			,		
1. Liabilities to related parties, incl. from:	6-2111	0	0	0	0
- loans	6-2112			0	
- Supplies of assets and services	6-2113			0	
- other	6-2244			0	
Liabilities on received loans to banks and non-bank financial institutions, including:	6-2114	0	0	0	0
- banks, including:	6-2115			0	
- overdue	6-2116		Machine Machine	0	
- Non-banking financial institutions, including:	6-2114-1			0	
- overdue	6-2114-2	315-541-510-518-516-516	SHAMBER	0	
Obligations under the Law on Settlement of Non- performing Credits	6-2123-1			0	
4. Liabilities on received commercial loans	6-2118			0	
5.Obligations on bond loans	6-2120			0	
6. Other long-term liabilities, incl.:	6-2123	289		289	
- Under finance lease	6-2124			0	
Total for 1:	6-2130	289	0	289	0
II. Tax liabilities					
Deferred tax liabilities	6-2122	228	228	0	
III. Current commercial and other obligations					
1. Liabilities to related parties, incl. from:	6-2141	209,148	209148	0	0
- Delivered assets and services	6-2142	197,724	197,724	0	
- dividends	6-2143	HERETE STREET		0	
- other	6-2143-1	11,424	11,424	0	
Liabilities on received loans to banks and non-bank financial institutions, incl.:	6-2144	0	0	0	0
- to banks, including:	6-2145			0	
- overdue	6-2146			0	

- Non-banking financial institutions, including:	6-2144-1			0	H-40,000 N-10 10 10 1-10
- overdue	6-2144-2	N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0	
3. Current part of non-current liabilities:	6-2161-1	0	0	0	0
- under the Law on Settlement of Non-performing Credits	6-2161-2			0	
- on bond loans	6-2161-3	sana Aprehe Arenni		0	\$555 W. 1994 1997
- on long-term loans received from banks and from non- bank financial institutions	6-2161-4			0	
- other	6-2161-5	Contract to the second section of the second		0	1909 (0) (0)
4. Current liabilities:	6-2148	173,328	173,328	0	0
Obligations under commercial loans	6-2147		National Statement (Herein	0	National participation of the control of the contro
Liabilities to suppliers and customers	6-2149	169,065	169,065	0	
Obligations on received advances	6-2150	2,264	2,264	0	
Payables to staff	6-2151	520	520	0	
Tax liabilities, incl.:	6-2152	1479	1479	0	0
- Corporation tax on profit	6-2154	288	288	0	
- Value Added Tax	6-2155	1,020	1,020	0	
- other taxes	6-2156	171	171	0	All Officers are a party
Liabilities to insurance institutions	6-2157	Activities and the first of the	Maria Aban Maga	0	
5. Other short-term liabilities	6-2161	31,683	31,683	0	All Salar sections and the
Total for III:	6-2170	414,159	205,011	209,148	0
TOTAL OF LIABILITIES (I+II+III):	6-2180	414,676	205,239	209,437	0

C. PROVISIONS				(in thous	and EUR)
INDICATORS	Row code	In the beginning of the year	Increase	Decrease	In the end of the period
a	Ъ	1	2	3	4
Provisions for legal obligations	6-2210	and the property of the		164000000000000000000000000000000000000	0
2. Provisions for constructive obligations	6-2220		Finish Arman Francis	1,01,000,000,000,000	0
3. Other provisions	6-2230	9,793	AND STATE OF STATE	4,770	5,023
Total amounta (1+2+3):	6-2240	9,793	0	4,770	5,023

Date of preparation: 31.7.2017

Prepared by: Karel Ouska

Representatives:

Karel Ouska
Marie Adamova

Marie Adamova

Jungmannova 26/15
110 00 Praha 1
1č 284 77 090

# REFERENCES FOR SECURITIES

of ALPIQ ENERGY SE ID of BULSTAT: as of 30.6.2017

(in thousand EUR)

		Type ar	Type and number of securities	curities		Value of	Value of the securities	
INDICATORS	Row code	Ordinary	Privileged	Convertible	Doolewalan	Reva	Revaluation	Revaluated
		securities	securities	securities	DOOK VAIUC	Increase	Decrease	value (4+5-6)
a a	b	1	2	3	4	5	9	7
I. Non-current financial assets in securities								
1. Shares	7-3031							
2. Bonds, incl.:	7-3035							
Municipal bonds	7-3035-1							
3. Government Securities	7-3036							)
4. Other	7-3039							)
Total amount I:	7-3040	0	0	0	0	0	0	0
II. Current financial assets in securities								
1. Shares	7-3001							)
2. Repurchased own shares	7-3005							)
3. Bonds	7-3006							)
4. Repurchased own bonds	7-3007							)
5. Government Securities	7-3008							
6. Derivatives and other financial instruments	7-3010-1							
7. Other	7-3010							)
Total amount II:	7-3020	0	0	0	0	0	0	0

Note: not applicable for the Company - not traded on stock exchange

Date of preparation: 31.7.2017

Prepared by: Karel Ouska

Representatives:

Karel Ouska
Marie Adamova

ALPIQ ENERGY SE jungmannova 26/15 110 00 Praha 1 1Č 284 77 090

#### **UNAUDITED INTERIM ACTIVITY REPORT**

## FOR THE REPORTING PERIOD FROM 1 JANUARY 2017 TO 30 June 2017

OF

#### **ALPIQ ENERGY SE**

with its registered address at Jungmannova 26/15, 110 00 Prague 1, business registration No. (IC): 284 77 090

#### 1. GENERAL INFORMATION

ALPIQ ENERGY SE ("the Company") is a European joint stock company having its registered address at Jungmannova 26/15, 110 00, Prague 1 Czech Republic, business registration No. (IC): 284 77 090, Tax ID: CZ 284 77 090, incorporated by an entry in the Public Register maintained with the Registration Court in Prague, File H81, on 20 October 2008. The Company is involved in electricity and gas trading. Alpiq Energy SE is a member of the Swiss energy group Alpiq (parent company of whole group is Alpiq Holding Ltd.).

#### 2. COMPANY PROFILE

Name: ALPIQ ENERGY SE

Registered Address: Jungmannova 26/15, 110 00, Prague 1

Business Registration Number: 284 77 090

Legal form: European company (société européenne - SE)

Business: production, trading and services not included in appendices 1

to 3 of the Trade Licensing Act gas trading (as of 1 April 2014)

Scope of activities: electricity trading

lease of real estate, apartments and non-residential premises.

Basic capital: EUR 7,000,000 (CZK 172,655,000)

Statutory bodies of the Company: as at 30 June 2017

Board of Directors
Chair: Zdeněk Čihák
Member: Edgar Carsten Lehrmann
Member: Peter Dworak

Supervisory Board

Member: Markus Brokhof

Procurators:

Claudia Erni Eiholzer Marek Musial

Cornelia Häuptli Baumgartner Jacek Zoladek

Martin Hulena Martin Šiška

Hans Günther Mayer Marie Adamová

Paulius Gineitis Tobias Meyer

Gergely Gonda Hana Lindovská

Karel Ouška Tereza Jášková

At least two members of the Board of Directors jointly (including the Board of Director's chairman and a member), or at least two procurators act and sign on the Company's behalf. In compliance with the Czech provisions of Section 164, paragraph 3 of Act No. 89/2012, the Civil Code, the Board of Directors Chairman is empowered to carry out legal acts towards the employees.

Shareholder: Alpiq AG (Alpiq Central Europe AG until 24 June 2014)

Olten, Bahnhofquai 12, zip code 4600

the Swiss Confederation

business registration No.: CHE-105.974.401

The ultimate parent company is Alpiq Holding Ltd, the Swiss Confederation.

The Company has foreign branches in Hungary, Poland, Romania and Switzerland. The Company has a permanent establishment in Lithuania.

#### 3. BUSINESS PERFORMANCE

In 2017 the Company continued expanding its core activities in trading with electricity and gas, cross-border optimization of energy flows and providing energy services. The Company is active in majority of markets and power exchanges of Central, East and South East Europe as well as in all Baltic countries and some of the Scandinavian countries.

The Company started to be active on the energy exchanges SEEPEX in Serbia and IBEX in Bulgaria. In 2017 the Company started also to be active in Croatia and plans to start the activity on energy exchange in this country where the Company in 2016 received a license for electricity and gas trading.

In terms of energy services the Company provides services related to portfolio management and balancing, purchase of energy and color certificates from renewable producers or ancillary services in Hungary. Moreover, the Company offers wide scale of individual products for end customers including energy consulting.

Moreover, in the years 2014 and 2015, the Company started to provide supporting services to Alpiq Group companies (especially IT services), which resulted to significant increase of employees and extending of office spaces. In the same period, there were partly relocated employees from Swiss branch to Czech Republic and remaining part of employees was transferred to parent company Alpiq AG

This trend continued also in 2016 when the provided IT services to Alpiq Group were expanded also to other administrative positions and scheduling. The expansion of providing services continues also in 2017 which resulted into relocation of the Company into new premises and seat.

In 2017 the business result for the half year resulted in a profit of EUR 5,537 thousand driven mainly by successful trading with electricity.

#### 4. SIGNIFICANT CHANGES

On 24 January 2017 the procurator Martin Pich was deleted from the Public register.

On 16 March 2017 procurators Pavle Čulibrk, Alena Divišová, Radomír Roháč, Michal Dubeň, Janberk Sahin and Tomáš Plocek were deleted from the Public register.

On 24 April 2017 the Company changed its official seat to address Jungmannova 26/15, 110 00, Prague 1.

On 12 June 2017 the procurator Tereza Jášková was registered in the Public register.

#### 5. DESCRIPTION OF MAJOR RISKS AND UNCERTAINTIES

The risks the Company is exposed to stem from its primary business activity being forward energy trading with electricity, gas and related commodities.

The Company is exposed to the following risks:

#### Market risk:

Market risk is the risk that the value of an investment will change due to changes in market factors. Such factors comprise for instance macroeconomic and political instability and volatility on the financial markets, i.e. from fluctuations of market prices, interest rates, exchange rates, commodity prices, and equity.

#### Energy and gas price fluctuations

The principal activity of the Company is forward trading and distribution of electricity and gas. Thus, it is influenced by the changes in market prices of those commodities. Degree of such impacts depends on the open position of the Company. The risk management is done by setting limits on value at risk and profit at risk, as well as by making business decisions based on the detailed market analysis and thorough knowledge and understanding of fundamental market factors.

#### Interest rate risk

Interest rate risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in interest rates. The Company is exposed to the interest rate risk due to its loans drawn as well as provided. It is the Company policy to use as much as possible loans with fixed interest rates.

#### Foreign currency risk

Foreign currency risk is the risk that the fair value of future cash flows of financial instruments will fluctuate because of changes in foreign currency exchange rates. The Company's exposure to the risk of changes in foreign currency exchange rates relates primarily to the Company's operating activities (when revenue or expenses are denominated in a different currency from the Company's functional currency).

The Company manages its foreign currency exposure partly by a natural hedging, i.e. by matching assets and liabilities in foreign currencies and using its offsetting effect in terms of the foreign exchange risk. The remaining balance is then hedged using primarily derivative instruments like FX forwards and swaps. Those are concluded with the ultimate parent company Alpiq Holding A.G.

#### Credit risk

Credit risk includes risk that a counterparty will not settle their obligations arising from financial instruments or contracts, leading to financial losses. The level of a credit risk depends on the general credit risk of the relevant party's country as well as the risks directly originating from the relevant party. The Company is exposed to credit risk from operating activities (mainly on the basis of receivables and borrowings) and from financing activities, including deposits with banks and financial institutions, foreign currency transactions and other financial instruments.

The credit risk is managed by setting limits for credit risk exposure. Those limits are maintained per counterparty and are subject to regular monitoring.

#### Liquidity risk

Liquidity risk occurs when the Company cannot fulfill its liabilities at maturity. The management of the Company monitors future cash flows and liquidity on a regular basis in order to mitigate this risk. In case of a short term shortages of liquidity the Company uses short term credit lines provided by the ultimate parent company Alpiq Holding in the form of cash pooling.

The liquidity management approach of the Company is to possess sufficient liquidity at all times, thus to fulfill its liabilities both in normal and challenging conditions without causing any unacceptable losses or any damage on the reputation of the Company in the market.

#### 6. TRANSACTIONS CONCLUDED BETWEEN RELATED PARTIES

The Company sells electricity and gas and provides services to related parties in the ordinary course of business.

#### Sales for 1-6/2017:

Related party	Amount in TEUR
Alpiq AG	99,209
Alpiq Holding AG	536
Alpiq Energia Italia	31
Alpiq Energie France	33
Alpiq Energija BH d.o.o.	11,818
Alpiq Energija Hrvatska d.o.o. Zagreb	11,049
Alpiq Energija RS d.o.o. Beograd	12,615
Alpiq Energy Skopje DOOEL	5,297
Alpiq Generation (CZ) s.r.o.	7,252
Alpiq RomIndustries S.R.L.	12,872
Alpiq Energia Bulgaria EOOD	2
Alpiq Energy Albania SHPK	12
Alpiq Turkey Enerji	552
Total	161,278

The Company purchases electricity and gas, receives services from related parties in the ordinary course of business, pays interest expense for using loans and fees for guarantees provided.

#### Purchases for 1-6/2017:

Related party	Amount in TEUR
Alpiq AG	-124,755
Alpiq Holding AG	-540
Alpiq Energia Bulgaria EOOD	-151
Alpiq Energija BH d.o.o.	-16,840
Alpiq Energija Hrvatska d.o.o. Zagreb	-19,511
Alpiq Energija RS d.o.o. Beograd	-1,530
Alpiq Energy Skopje DOOEL	-4,131
Alpiq Generation (CZ) s.r.o.	-29,128
Alpiq RomIndustries S.R.L.	-17,143
Alpiq Energy Albania SHPK	-64
Alpiq InTec Ost AG	-2
Alpiq Energy Hellas S.A.	-1
Alpiq Turkey Enerji	-119
Total	-213,915

In Prague, 31 July 2017

Karel Ouška Registered proxy

Marie Adamová Registered proxy

ALPIQ ENERGY SE Jungmannova 26/15 110 00 Praha 1 1Č 284 77 090

#### UNAUDITED OTHER INFORMATION

## FOR THE REPORTING PERIOD FROM 1 JANUARY 2017 TO 30 June 2017

OF

#### **ALPIQ ENERGY SE**

with its registered address at Jungmannova 26/15, 110 00 Prague 1, business registration No. (IC): 284 77 090

#### IN REGARDS TO

Accounting policy and explanatory notes to the financial statements

#### AND

Additional information pursuant to Article 33, Para 1, item 7 in connection with Art. 41a, item 3 of Ordinance no. 2 of 17 September 2003 on the prospectuses for public offering and admission to trading on a regulated securities market and for the disclosure of information

#### AND

Art. 7 of Regulation (EU) no 596/2014 of the European parliament and of the Council of 16 April 2014 in connection with Art. 33, Para 1, item 5 of Ordinance no. 2 of 17 September 2003 on the prospectuses for public offering and admission to trading on a regulated securities market and for the disclosure of information

#### 1. Accounting framework and Accounting policy

Figures presented in unaudited interim financial statements were prepared in compliance with the Alpiq Group Reporting held according to the International Financial Reporting Standards ("IFRS") and were presented in thousands of EUR.

The accounting framework used in Alpiq Group reporting is based on IFRS and Interpretations (IFRIC) issued by the International Accounting Standards Board (IASB).

The financial statements were prepared on a historical cost basis, except for certain items such as financial instruments (commodity and financial derivatives) which were measured at the fair value in some instances.

The accounting policies used for the preparation of unaudited interim financial statements were in accordance with the Alpiq Group Reporting.

There were no changes in accounting policies that would affected the financial result and Company's equity. The Company currently analyses the effects of standards IFRS 9 and IFRS 15 that will become effective on 1 January 2018.

#### 2. Changes within Alpiq Group and organizational changes

Information on the changes within the Alpiq Group and organizational changes within the Company has been disclosed as part of the information under Appendix 9 and the unaudited interim activity report.

## 3. Options for realization of published forecasts for the results of the current financial year

The company has not published forecasts for the results of the current financial year, including the results from the current six-month period.

#### 4. Pending Lawsuits

Information on pending court proceedings, administrative and arbitration proceedings, concerning claims or debts amounting to at least 10 % of the Company's own funds has been disclosed as part of the information under Appendix 9.

#### 5. Loans provided by the Company

In the reporting period the Company had several loans provided to related parties – please see below:

Related party	Balance as at 31.12.2016 in EUR	Balance as at 30.6.2017 in EUR	Interest % p.a.	Maturity	Note
Alpiq Energija BH d.o.o.	1,700,000	-	1.00%	Within 10 days from the date of request	Repaid in Q2/2017
Alpiq Energy Albania SHPK	17,500	17,500	1.50%	Within 1 month from the date of request	
Alpig Energy Ukraine LLC	53,000	53,000	1.00%	31. 12. 2017	

There were no other loans provided by the Company in the reporting period.

#### 6. Guarantees issued by the Company

In the reporting period the Company itself did not issue any guarantees to its counterparties.

#### 7. Obligations undertaken by the Company

The Company has been participating in the cash-pool system with the ultimate parent company Alpiq Holding AG; the system is administrated by Deutsche Bank AG. Cash provided by the Company within the cash-pooling bears interest of Eonia - 0.5 % (minimal interest rate is 0.00%), cash used by the Company within the cash-pooling bears interest of Eonia + 2%.

As at 30 June 2017 and 31 December 2016 the company had a liability towards its ultimate parent company in the amount of CZK 15,815 thousand and EUR 7,735 thousand respectively resulting from negative balance of the cash provided within the cash-pooling.

## 8. Statement with respect to Art. 7 of Regulation (EU) no 596/2014 of the European parliament and of the Council of 16 April 2014

The Company is not an issuer of financial instruments admitted to trading on a regulated market or on Multilateral Trading Facility (MTF) or for which a request for admission to trading on a regulated market or on MTF has been made.

In this respect the Company does not fall within the scope of Regulation (EU) No 596/2014 of the European parliament and of the Council of 16 April 2014 on market abuse (market abuse regulation) and repealing Directive 2003/6/EC of the European Parliament and of the Council and Commission Directives 2003/124/EC, 2003/125/EC and 2004/72/EC.

In Prague, 31 July 2017

Karel Ouška Registered proxy

Marie Adamóvá

Registered proxy

ALPIQ ENERGY SE

Jungmannova 26/15 110 00 Praha 1 IČ 284 77 090 ④

## Inside Information Concerning ALPIQ ENERGY SE for the period from 1 January 2017 to 30 June 2017

#### 1. For the issuer

- 1.1. Changes in the persons controlling the Company. No changes during the period.
- 1.2. Changes in the composition of the governing and supervisory bodies of the Company and reasons for the changes; Changes in the Company representation; Appointment or dismissal of a corporate agent.
- On 24 January 2017 the procurator Martin Pich was deleted from the Public register.
- On 16 March 2017 procurators Pavle Čulibrk, Alena Divišová, Radomír Roháč, Michal Dubeň, Janberk Sahin and Tomáš Plocek were deleted from the Public register.
- On 24 April 2017 the Company changed its official seat to address Jungmannova 26/15, 110 00, Prague 1.
- On 12 June 2017 the procurator Tereza Jášková was registered in the Public register.
  - 1.3. Amendments and/or supplements to the Articles of Association.

No changes during the period.

1.4. Decision on transformation of the Company and implementation of the transformation; Structural changes within the Company.

No significant changes during the half year.

1.5. Entry into liquidation and all substantial phases relating to the production.

No changes during the period.

1.6. Initiation of insolvency proceedings against the Company or its subsidiary and all substantial phases relating to the production.

No changes during the period.

1.7. Acquisition, lease or disposal of valuable assets pursuant to Art. 114 (1)(1) of the Public Offer of Securities Act (POSA).

No changes during the period.

1.8. Decision on execution or termination of and withdrawal from a joint-venture agreement.

No changes during the period.

- 1.9. (Repealed Official Journal No. 82/2007).
- 1.10. Change of the auditors of the Company and reasons for the change.

No changes during the period.

#### 1.11. Information on the Company's profits.

In 2017 the business result for the half year resulted in a profit of EUR 5,537 thousand driven mainly by successful trading with electricity.

#### 1.12. Material losses and the reasons therefor.

No material losses incurred in 2017.

1.13. Unpredictable or unforeseen extraordinary circumstances due to which the Company or its subsidiary has suffered damage amounting to three percent or more of the Company's registered capital.

During the first quarter of 2017, the Bulgarian Energy Minister imposed ban on exports of electricity generated in Bulgaria to neighbouring countries. This measure resulted into significant damages for the portfolio of the Company. The expected amount of such losses exceeds 3% of the registered capital of the Company.

#### 1.14. Publicly disclosed amended auditor's report.

No amended auditor's report for the financial statements as at 31. 12. 2016.

1.15. Decision of the General Meeting on the type and amount of the dividend and the terms and conditions for its payment.

No dividends has been distributed and paid in 2017.

1.16. Any liabilities incurred that are essential for the Company or its subsidiary, including any non-satisfaction of or increase in the amount of the liabilities.

During 2017 all material liabilities incurred were from normal course of business. There were no material unusual or extraordinary liabilities that are essential for the Company. As at 30 June 2017 the provision for onerous contracts is in the amount of EUR 4.9 million and was initially recognized in 2016 and is being continuously released throughout the year 2017.

1.17. Any receivables incurred that are essential for the Company, including their due date.

During 2017 all material receivables incurred were from normal course of business. There were no material unusual or extraordinary receivables that are essential for the Company.

1.18. Any problems with liquidity and measures to secure financial support.

In 2016 the financial position of the Company has been strengthen by the contribution to equity from parent company in the amount of EUR 25 million. In the half year of 2017, the Company's liquidity has been supported by using credit line of the group cash pooling.

#### 1.19. Increase or decrease in the share capital.

No changes during the period.

#### 1.20. Confirmation of any negotiations on acquisition of the Company.

No changes during the period.

## 1.21. Conclusion or performance of substantial contracts that are not related to the main objects of business of the Company.

There were no substantial contracts that are not related to the main course of business during the reporting period.

#### 1.22. Opinion of the governing body in connection with a tender.

There were no tenders during the reporting period except tenders related to the main Company's business, e.g. purchases of cross border capacities, electricity etc. No opinion has been issued in this respect.

## 1.23. Termination or significant limitation of relations with clients who generated at least 10 percent of the Company's revenues in the past three years.

No significant changes during the period.

#### 1.24. Development and introduction of new products in the market.

In 2017 the Company continued expanding its core activities in trading with electricity and gas, cross-border optimization of energy flows and providing energy services. The Company is active in majority of markets and power exchanges of Central, East and South East Europe as well as in all Baltic countries and some of the Scandinavian countries.

The Company started to be active on the energy exchanges SEEPEX in Serbia and IBEX in Bulgaria. In 2017 the Company started also to be active in Croatia and plans to start the activity on energy exchange in this country where the Company in 2016 received a license for electricity and gas trading.

### 1.25. Large orders (amounting to over 10 percent of the average Company's revenues in the past three years).

No changes during the period.

#### 1.26. Development and/or changes in the volume of orders and capacity utilisation.

No material changes during the period.

#### 1.27. Termination of sale of a product forming significant part of the Company's revenues.

No significant changes during the period.

#### 1.28. Purchase of patents.

None.

1.29. Obtaining, suspension or revocation of the authorisation to carry out business (trade license).

No changes during the period.

1.30. Initiation or termination of judicial or arbitration proceedings related to liabilities or receivables of the Company or its subsidiary where the amount of the claim corresponds to at least 10 percent of the Company's registered capital.

The company started legal proceedings in front of the Bulgarian court against the Bulgarian Energy Ministry/Bulgarian State in relation to the electricity export ban from Bulgaria imposed in January 2017. The amount expected to claim in relation to these proceedings will exceed 10 percent of the company's registered capital.

1.31. Purchase, sale or pledge of shares in companies by the issuer or its subsidiary.

No changes during the period.

1.32. Forecasts prepared by the issuer with respect to its financial results or the results of its group of companies, where it has been decided that the forecast shall be published.

No forecast shall be published.

1.33. Awarding or change of rating of the issuer.

No public rating of the Company available.

1.34. Other circumstances which the Company believes could be important to investors in deciding whether to acquire, sell or retain publicly offered securities.

Company has no publicly offered securities.

- 2. For issuers of municipal bonds
- 2.1. New issue of bonds.

Not applicable. None.

2.2. Repayment of obligations under bond lending operations.

Not applicable. None.

2.3. Occurrence of new or reduction of the existing sources of the issuer's income that could lead to a decrease or an increase of 10 percent or more in the revenues or expenditures.

Not applicable. None.

2.4. Change of the collateral under bond lending operations.

Not applicable. None.

2.5. Adoption of the municipal budget.

Not applicable. None.

2.6. Findings of the Court of Auditors on the implementation of the municipal budget and on financial statements.

Not applicable. None.

2.7. Other changes in the financial standing of the municipality that affect or could affect, directly or indirectly, the value of bonds issued by the municipality.

Not applicable. None.

In Prague, on 31 July 2017

Registered proxies: Minh

Karel Ouška

Marie Adamová

Jungmannova 26/15
110 00 Praha 1
1Č 284 77 090