DRAFTS

notifications - first, third and fourth quarter на индивидуална основа

over Art. 33a1, p. 1 from Regulation N2

for public entities, other issuers of securities, JSC with special investment purposes and entities over §1d from POSA

Data for the rep	orting period
Starting date:	1.1.2017
End date:	31.3.2017
Date of preparation:	28.4.2017
Data for th	ne entity
Entity name:	ALPIQ ENERGY SE
Entity type:	European Company
ID:	28477090
Represented by:	Statutory representatives: Zdenek Cihak, Peter Dworak
Regesitered proxies:	Karel Ouska, Marie Adamova
Kind of representation:	Statutory representatives
Management address:	Jungmannova 26/15, 110 00, Prague 1
Address for corespondance:	Jungmannova 26/15, 110 00, Prague 1
Phone:	+420 221 720 111
Fax:	+420 221 720 999
E-mail:	info.cee@alpiq.com
Web site:	www.alpiq.cz
Media:	www.investor.bg
Preparer of the report:	Karel Ouska
Position of the preparer:	Head of Accounting

^{*} Последна актуализация на 14.09.2016 г.

Balance sheet (на индивидуална основа)

of ALPIQ ENERGY SE ID of BULSTAT: as of 31.3.2017

(in thousand EUR)

ASSETS	Code of the row	Current	Pre period 12/2016	EQUITY, MINORITY INTEREST AND LIABILITIES	Code of the	Current period	Pre period 12/2016
a	6	period 1	2	a	б	1	2
A. NON-CURRENT ASSETS				A. EQUITY			
L Property, plants and equipment	1.0011			L Equity	1-0411	7,000	7,000
Land (land) Buildings and constructions	1-0011 1-0012	enganeronalista		Subscribed and paid-up capital incl .: ordinary shares	1-0411-1	7,000	
3. Machinery and equipment	1-0013	GARREST STATE		preferred shares	1-0411-2		
4. Equipment	1-0014	780	485	Paid back ordinary shares	1-0417		e engener (FE)
5. Transport vechicles 6. Fixtures	1-0015 1-0017-1	20 82		Paid back preferred shares Unpaid capital	1-0417-1 1-0416		V9192000000
Fixtures Expenses for acquisition and liquidation of tangible fixed asset		82	93	Total for group I:	1-0410	7,000	7,000
8. Other	1-0017	49344000000055		II. Reserves			
Total for group I:	1-0010	887	607	Share premium reserves from issue of securities	1-0421	NEECS NECES	44,000,000
II. Investment property III. Biological assets	1-0041 1-0016			Reserve from revaluation of assets and liabilities Target reserves, incl.:	1-0422 1-0423	25,521	25,521
IV. Intangible assets	7-0010			general reserves	1-0424	Herrina de la compositione de la	
1. Ownership rights	1-0021	develope (preficiel	menganani	specialized reserves	1-0425	25,000	
2. Software	1-0022	25	30	other reserves	1-0426	521	
Products from development activities Other	1-0023 1-0024	14		Total for group II: III. Financial results	1-0420	25,521	25,521
Total for group IV:	1-0020	39		1. Retained profit (loss) incl .:	1-0451	-14,728	39,389
				retained earnings including FX differences	1-0452	-14,728	39,389
V. Trade goodwill	1-0051			uncovered loss	1-0453 1-0451-1		
Positive goodwill Negative goodwill	1-0051			off effect of changes in accounting policies 2. Current profit	1-0454	1,878	
Total for group V:	1-0050	0	0	3. Current loss	1-0455	And the Contract of	-54,621
VI. Financial assets				Total for group III:	1-0450	-12,850	-15,232
1. Investments in:	I-0031 I-0032	275	275				-
subsidiaries joint ventures	1-0032	THE STATE OF THE	e artist i setti setti. Geografia	TOTAL ITEM "A" (I+II+III):	1-0400	19,671	17,289
associates	1-0034	100000000000000000000000000000000000000	100000000000000000000000000000000000000		2		,,,200
other companies	1-0035	275					
2. Hold up to maturity	1-0042	0	0	B, MINORITY INTEREST	1-0400-1	er grejne March	orders (Vindage
government securities bonds, incl .:	1-0042-1 1-0042-2			C. NON-CURRENT LIABILITIES			
municipal bonds	1-0042-3	C. C		L. Trade and other payables			
other investments hold up to maturity	1-0042-4	SHAPARA 1994	MRIST CONTRACT	1. Liabilities to related parties	1-0511	descriptions.	940099030309000
3. Other	1-0042-5	275	275	2.Liabilities on borrowings from banks and non-bank financial institutions	1-0512 1-0512-1		100000000000000000000000000000000000000
Total for group VI: VII. Trade and othe receivales	1-0040	275	2/3	Duties ZUNK Liabilities on received trade loans	1-0512-1		
Receivables from related parties	1-0044	anganan (1785)	SVERNSKE SE	5. Payables on contractual loans	1-0515		Marchania.
Receivables on trade loans	1-0045	europe personal (1871) de		6. Other	1-0517	288	289
3. Receivables over financial leasing	1-0046-1 1-0046		. 2396.0000000	Total for group I:	1-0510	288	289
4. Other Total for group VII:	1-0040-1	0	0	II, Other non current liabilities	1-0510-1	Maria Sanas	AND REPORTS
7. 8		-		III. Incomes for future periods	1-0520	ancey Hos	
VIII. Expenses for future periods	1-0060	Character (1974)		IV. Liabilities to deffered tax	1-0516	101	97
IX. Deferred tax assets TOTAL ITEM "A" (I+II+III+IV+V+VI+VII+VIII+IX):	1-0060-1 1-0100	1,159		V.Financing TOTAL ITEM "B" (I+II+III+IV+V);	1-0520-1 1-0500	389	386
B. CURRENT ASSETS	1-0100	2,360	2,023	D. CURRENT LIABILITIES	1-0500	389	380
L Inventory				L. Trade and other obligations			
I. Matherials	1-0071	representati	Desperatory)	Liabilities on loans to banks and non-bank financial institutions	1-0612	e (Marie de Leite)	
2. Production 3. Goods	1-0072 1-0073		All Committees	Current part from non - current liabilities Current liabilities, incl:	1-0510-2	464,495	361,200
Work in progress	1-0075			liabilities to the related parties	1-0611	287,097	198,723
5. Biological assets	1-0074			liabilities to received trade loans	1-0614		Markette
6. Other	1-0077	1,457		liabilities to suppliers and clients	1-0613	174,812	160,902
Total for group I:	1-0070	1,457	1,613	received advances personel obligations	1-0613-1 1-0615	278 290	
II. Trade and other receivables				personei obligations social sequrities obligations	1-0616	185	
Receivables from related parties	1-0081	255,597		tax obligations	1-0617	1.833	978
Receivables from customers and suppliers	1-0082	201,455	192,217	4. Other	1-0618	111	
3. Prepayments	1-0086-1 1-0083	16,099 1,775		5. Provisions Total for group I:	1-0619 1-0610	7,130 471,736	9,793 371,247
Receivables from trade loans Court and awarded receivables	1-0083	1,775	1,//1	Lotal for Group 1:	1-0010	4/1,/30	2/154/
6. Tax for recovery	1-0085	306	595	II. Other current liabilities	1-0610-1	32,470	61,882
7. Personel receivables	1-0086-2	1	2				
8. Other Total for group II:	I-0086 I-0080	13,292 488,525	13,346 395,053	III. Incomes for future periods	1-0700	energy surprise sport	3 (10 (10 (10 (10 (10 (10 (10 (1
Total for Kroup II:	1-0000	400,323		IV. Financing	1-0700-1	Vijegarana	ni partere vis
III.Financial asstes							
Financial assets held for trading incl.	1-0093	20,862	36,073	TOTAL ITEM "I" (I+II+III+IV):	1-0750	504,206	433,129
debt securities derivatives	1-0093-1 1-0093-2	20,862	36,073		+ +		
other	1-0093-2	20,802	30,073				
Financial assets available for sale	1-0093-4		unth Registrativ				
3. Other	1-0095		YWAY VIEW				
Total for group III:	1-0090	20,862	36,073		+		
IV. Cash and cash equivalents					1		
1. Cash	1-0151	11,062	16,042				
Cash equivalents in deposits	1-0153	Barrell of Marie Color					
Restricted cash Cash equivalents	1-0155 1-0157						
4. Cash equivalents Total for group IV:	1-0150	11,062	16,042				
V. Expenses for future periods	1-0160	With the country	V V v travelje				
TOTAL ITEM "B"(I+II+III+IV+V) TOTAL ASSETS (A+B):	1-0200 1-0300	521,906 524,266	448,781	EQUITY, MINORITY INTEREST AND LIABILITIES (A+B+C+D):	1-0800	524,266	450,804

Date of preparation: 28.4.2017

Prepared by: Karel Ouska

Registered proxies:

Karel Ouska

Marie Adamoya

ALPIO EMERGY SE
Juliginamiova 26/15
110 00 Preha 1
1C 284 77 090

INCOME STATEMENTS

(на индивидуална основа)

of ALPIQ ENERGY SE ID on BULSTAT as of 31.3.2017

(in thousand EUR)

						(in thousar	iu EORJ
EXPENSES	Code of the row	Current period	Pre period 03/2016	INCOMES	Code of the row	Current period	Pre period 03/2016
а	б	1	2	а	б	1	2
A. Expenses for the activity				A. Incomes from activity			
I. Expenses to economic elements				I. Net incomes from sales of:			
1. Expenses for materials	2-1120	369,647	314,243	1. Production	2-1551		
2. Expenses for hired services	2-1130	4,854	4,530	2. Goods	2-1552	355,049	316,961
3. Depreciation expenses	2-1160	69	49	3. Services	2-1560	1,086	370
4. Personnel expenses	2-1140	1,704	1,653	4. Other	2-1556	7,954	144
5. Social sequrity costs	2-1150	627	607	Total for group I:	2-1610	364,089	317,475
6. Balance value of sold assets (without production)	2-1010			,			, , , , ,
7. Changes in inventories of products and work in progress	2-1030			II. Income from financing	2-1620		
8. Other, incl:	2-1170	-633	763	incl. government	2-1621		
revaluation of assets	2-1171		April 1980				
provisions	2-1172	-2,663	-278	III. Financial incomes	·		
Total for group I:	2-1100	376,268	321,845	Income from interests	2-1710	17	19
		, i	Í	Revenue from dividends	2-1721		
II. Financial expenses				Gains from transactions with financial assets and instruments	2-1730	14,894	420
Expenses for interests	2-1210	49	363303334341	4. Gains from foreign exchange	2-1740	nargirangan Asbar	en e
2. Losses from operations with financial assets and instruments	2-1220			5. Other	2-1745		
3. Losses from foreign exchange	2-1230	222	100	Total for group III:	2-1700	14,911	439
4. Other	2-1240	12	20				
Total for group II:	2-1200	283	121	***************************************			
Б. Total expenses from activity (I + II)	2-1300	376,551	321,966	E. Total incomes from activity (I + II + III):	2-1600	379,000	317,914
B. Profit from activity	2-1310	2,449	0	B. Loss from activity	2-1810	0	4,052
III. Share of profit of associates and joint ventures	2-1250-1			IV. Share of loss of associates and joint ventures	2-1810-1		
IV. Extraordinary expenses	2-1250		HARRIAN DARAG	V. Extraordinary revenues	2-1750		
Γ. Total expenses (E+ III +IV)	2-1350	376,551	321,966	Γ. Total incomes (F + IV + V)	2-1800	379,000	317,914
Д. Profit before tax	2-1400	2,449	0	Д. Loss before tax	2-1850	0	4,052
V. Expenses за данъци	2-1450	571	338				
1.Expenses for current corporate income tax	2-1451	615					
2. Expense / (benefit) for deferred income taxes	2-1452	-44	338				
3. Other	2-1453		BERKE BESAKE				
E. Profit after tax (Д - V)	2-0454	1,878	0	E. Loss after taxation (Д+V)	2-0455	0	4,390
including, a minority participation	2-0454-1		şişan şiya eşisteli	including, a minority participation	2-0455-1		egypere fillings
Ж. Net income for the period	2-0454-2	1,878		Ж. Net loss for the period	2-0455-2	0	4,390
M. Itel income for the period						VI	

Note: Reference № 2 - Income Statement shall be made only with accumulation.

Date of preparation: 28.4.2017

Prepared by: Karel Ouska

Registered proxies:

Karel Ouska

Marie Adamova

M. J. P. P.

ALPIQ ENERGY SE

Jungmannova 26/15 110 00 Praha 1 IČ 284 77 090 ④

CASH FLOWS STATEMENT ON DIRECT METHOD

of ALPIQ ENERGY SE ID on BULSTAT as of 31,3,2017

(in thousand EUR)

			10 E019		
Cash flows	Code of the row	Current period	Pre period 03/2016		
a .	б	1	2		
A. Cash flows from main activity					
1. Cash receipts from customers	3-2201	269,465	236,447		
2. Payments to suppliers	3-2201-1	-278,695	-222,986		
3. Payments / receipts related to financial assets held for trading	3-2202	terry average and the	an William British and a		
4. Payments related to salaries	3-2203	-1,557	-1,366		
5. Paid /recovered taxes (without corporate income tax)	3-2206	-3,832	-4,639		
6. Paid corporate income tax	3-2206-1	-849	-100		
7. Received interests	3-2204	13	18		
8. Paid bank fees and interest on short-term loans for working capital	3-2204-1	-61	-21		
9. Currency revaliuations	3-2205	118	34		
10. Other receipts / payments from operating activities	3-2208	10,722	-11,157		
Net cash flow from mean activity (A):	3-2200	-4,676	-3,769		
E. Cash flows from investment activity					
1. Purchase of tangible assets	3-2301	-354	-19		
2. Cash flows from sales of tangebles assets	3-2301-1	0	1		
3. Given loans	3-2302	0			
4. Recovered (paid) loans, including financial leasing	3-2302-1				
5. Received interests on granted loans	3-2302-2	4	1		
6. Purchase of investments	3-2302-3	ANNESSA NESSA ELEMENTE DE			
7. Cash flows from sales of investments	3-2302-4	46			
8. Received dividends from investments	3-2303				
9. Currency revaluations	3-2305	unida di paramangan kanakasin			
10. Other receipts / payments from investment activities	3-2306				
Net cash flow from investment activity (E):	3-2300	-304	-17		
B. Cash flows from financial activities					
Proceeds from the issue of securities	3-2401				
Payments under reverse acquisition of securities	3-2401-1		recentably to play the penalty fixtu		
3. Proceeds from loans	3-2403				
4. Paid loans	3-2403-1				
5. Paid obligations over leased contracts	3-2405		Managa Station and State		
6. Paid interest, fee, taxes and commissions over loans with investment purposes	3-2404	vedili Europa qui proporto	Nervaniena varietika		
7 . Paid dividends	3-2404-1		eli antara di para vita esti di Pilita.		
8. Other proceeds / payments from financial activity	3-2407		makalin makan makan sah		
Net cash flow from financial activity (B):	3-2400	0	0		
Γ. Changes of cash during the period (A+E+B):	3-2500	-4,980	-3,786		
II. Cash at the beginning of the period	3-2600	16,042	16,199		
E. Cash at the end of the period, incl:	3-2700	11,062	12,413		
cash and cash in the bank accounts	3-2700-1	11,062	12,413		
Restricted cash	3-2700-2	Harris and the same states	engal Minasilasika en		

Note: In cell "Cash at beginning of period" put the value of cash at the beginning of the respective year.

Date of preparation: 28.4.2017

Prepared by: Karel Ouska

Registered proxies:

Karel Quska

Marie Adamova

M- F. P. P.

ALPIQ EMERGY SE Jungmannova 26/15 130 00 Praha 1 IČ 234 77 090

STATEMENT OF CHANGES IN EQUITY (на индивидуална основа)

Ha ALPIQ ENERGY SE EKK no BYJCTAT: as of 31.3.2017

Equity up to the end of the period	8. Changes restatement of financial statements in hyperinflationary	 Changes from translation of annual financial statements of companies abroad 	Balance at end of the period	6. Other changes	5. Effect from deffered tax	decreasing	increasing	 Subsequesnt revaluations of financial assets and instruments, incl: 	decreasing	increasing	3. Subsequent valuations of tangible and intangible assets, incl	2. Loss covering	other	dividends	1. Profit distribution for:	Net profit / loss for the period	Adjusted balance at the beginning of the reporting period	Fundamental mistakes	Effects from changes of accountancy policy	Changes in opening balances due:	Balance at the beginning of the reporting period	Код на реда - б	2	margines	ITEMS	
4-20	4-19	4-18	4-17	4-16	4-16-1	4-14	4-13	4-12	4-11	4-10	4-09	4-08	4-07-1	4-07	4-06	4-05	4-01-1	4-15-2	4-15-1	4-15	4-01				Code of the row	
7,000			7,000			Section of the section of		0			0				0		7,000			0	7,000	1-0410	1		EQUITY	
0			0					0			0				0		0			0	0	1-0410	2	premium reserve)	premiums from issue (share	
0			0					0			0	Secretary Company			0		0	Same and the second second		0	0	1-0422	3	Crainations	Reserves from	
0)			0	page 18 Company		22.24.47 Towns) (0			0	0	1-0424	4	General		Reserves
25,000			25,000					0	And Committee of the property of		0				0		25,000			0	25,000	1-0425	5	Specialized	Assigned reserves	
521			521	127 mars 1774 128 128 128 128				0			0				0		521				521	1-0426	6	Other		***************************************
41,771	Markey Johnson		41,771	504				0			0				0	1,878	39,389				39,389	1-0452	7		Profit	Accumulated profit / loss:
-54,621			-54,621					0			0	Same and the same			0	0	-54,621			0	-54,621	1-0453	8		Loss	profit / loss:
0			0					0			0				0		0			0		4-0426-1	9		Reserv from transfers	
19.671	0	0	19,671	504	0	0	0	0	0	0	0	0	0	0		1,878	17,289	0			17,289	1-0400	10		Total equity	
	1		6								6						6			0		1-0400-1	11		Minority	

Note: On the line "Balance at the beginning of the reporting period" is submitted the balance, which is reported at the end of the previous year.

Date of preparation: 28.4.2017 Prepared by: Karel Ouska

ALPIQ ENERGY SE Jungmannova 26/15 113/30 Fraha 1 10/284 77/090

REFERENCE FOR INVESTMENTS IN SUBSIDIARIES, JOINT VENTURES, ASSOCIATED AND OTHER COMPANIES

of ALPIQ ENERGY SE ЕИК по БУЛСТАТ: as of 31.3.2017

	1			(in thous	and EUR)
Name and address of the entities in which are made the investments	Code of the row	Investment amount	Percentage of investment in the equity of the other entity	Investment in securities admitted for trading on a stock exchange	Investment in securities not admitted for trading on a stock exchange
a	б	1	2	3	4
A. IN THE COUNTRY I. Investments in subsidiaries					
1				DESTRUCTION	0
2 3					0
4					0
5					0
7					0
8 9					0
10					0
11					0
12 13					0
14					0
15 Total amount I:	8-4001	0		0	0
II. Investments in joint ventures					
1 2					0
3					0
5					0
6					0
7 8					0
9					0
10 11					0
12					0
13 14					0
15					0
Total amount II:	8-4006	0		0	0
III. Investments in associated entities 1					0
2					0
3 4					0
5					0
6 7					0
8					0
9 10					0
11					0
12 13					0
14	100000000000000000000000000000000000000			TATAL CALL	0
15 Total amount III:	84011	0		0	0
IV. Investment in other entities					
<u>1</u> 2					0
3	110000000000000000000000000000000000000				0
5					0
6					0
7. 8					0
9					0
10 11					0
12					0
13					0
14 15					0
Total amount IV:	8-4016	0		0	0

Total amount for the country (I+II+III+IV):	8-4025	0		0	
E. IN ABROAD I. Investments in subsidiaries					
1. Investments in subsidiaries	anatana amin'ny	nor contest William	estacione di tacca	CHES NOT NOT SEED	
2	palations solvensor	a Militaria	RECORD CONTROL	i presiditioner	
3			er e	asked Magazi	
4		sej <u>estéglénemen</u>	100000000000000000000000000000000000000	EN VERSE EFFERE	
5	angangi anganganian		Park to the second		
<u>6</u>					:
8	realization section and plants		- LANGE AND DESCRIPTION		
9	Danagaras savasasasiNSE	as Distributions			
10	Salasibar socialisasiisi				
11	ANTERIO ENTERIORE	Mi sharashibaraa	100000000000000000000000000000000000000		
12		An India (Nell Decora)	CONTRACTOR CONTRACTOR	ABBERREIN	
13 14					
15				en en statistic stematic	
Total am	ount I: 8-4030	0		0	
II. Investments in joint ventures					
$oldsymbol{1}_{i_1,\ldots,i_{k+1}}$					
2					
3		Character (1997)			-
5	CONTRACTOR OF THE CONTRACTOR O				
6			ERRORES ESTABLIS		
7					
8	SPERM SECTION	gi valityitaatika ja	48,444,000	satawi asaNiir	
9	Mastra Barratiki				
10	delike desertion		PROGRAMME.		
11 . The second constant and the state of			1573 (1175 Feb. 201	A PROPERTY OF THE PERSONS	
12	SECTION NEWSFILM				
13 14					
15					
Total amo	ount II: 8-4035	0		0	-
III. Investments in assosiated entities					
	State of the sections				1
2	1993 1000 Excess 1997 1997 190		gerranea.		1
3	representation de la constitución de la constitució		24 (42.45.45.45.45.45.45.45.45.45.45.45.45.45.		
5			and the state of t	The second second State State	
6		NA militar i stravelje.	ng Nghagara ang Kali		
7	Nyspa Militaria	Francisco Company	1919 (1917) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CAN PARKED	
	Mire Albignos	A consupries	s in a time with the	astrositynej	
	Billion Williams	A BESTREAM	NYON BURNING N	is to play doos	
			NEW TOWNSTANT	3.45004.4064.00640.	
	<u>anders problèmentelle</u> Hilleria problèment	E SECTION SECTION		s este any este tipos titos. Militagos este estre estre	
15	ANGERNA HERSELVERY			Element in Art	
Total amoi	unt III: 8-4040	0		0	
IV. Investment in other entities					
1 Alpiq RomEnergie S.r.l.	and the finite of the contract of				
2 Alpiq Turkey Enerji Toptan Satis Ltd	rangerija. Interventija (1905)				
3 Alpiq Energy Ukraine	<u> </u>	1			
4 Atel Energy Romania S.r.l. 5	normalismo de seu enterecipión.	1. provident to total 4	10.00%	0	
		- (2.31) % 655 (2.51) - (2.31) % 655 (2.51)			
	Anger Giberran	1 - 12-15-16-16-16-16-16-16-16-16-16-16-16-16-16-	april 18 miles (18 miles 18 mi		
	ARAB ARALESA	A CONTRACTOR	nan waxii ƙ		
		A Capakarana	personal di		
	here Hilbertin	<u> </u>	\$74.55 STE (\$55)\$ ⁷ 1		
			ANSON DESIGNATION		
			A STATE CATEGORIES A STATE CONTRACTOR		
13 m Chronia, com en Abbrete, com estador de tratales antes a tratales (12 mentes en 12 fil.) 14 m a como espera en 18 m a como espera variantes a tratales (12 m a tratales tratales tratales (12 m a trata	na party in the State College By State and State College	n na mata Majadalalala a pinggal Majadalalala	PART SANGERS OF		
🖊 🗱 region de la comparación de la comparta del comparta del comparta de la comparta del la comparta de la comparta del la comparta de la comparta del la comparta de	and arrived beautiful to 18 to	en presidenti de la composición del composición de la composición	1994 - 19		
15. The control of the second control of					
15. Total amoi	unt IV: 8-4045	275		0	27

Date of preparation: 28.4.2017

Prepared by: Karel Ouska

Registered proxies:

Karel Ouska
Marie Adamova

ALPIO EMERGY SE Jungmannova 26/15 113 JO Praha 1 IČ 284 77 090

UNAUDITED INTERIM ACTIVITY REPORT

FOR THE REPORTING PERIOD FROM 1 JANUARY 2017 TO 31 March 2017

OF

ALPIQ ENERGY SE

with its registered address at Jungmannova 26/15, 110 00 Prague 1, business registration No. (IC): 284 77 090

1. GENERAL INFORMATION

ALPIQ ENERGY SE ("the Company") is a European joint stock company having its registered address at Jungmannova 26/15, 110 00, Prague 1 Czech Republic, business registration No. (IC): 284 77 090, Tax ID: CZ 284 77 090, incorporated by an entry in the Public Register maintained with the Registration Court in Prague, File H81, on 20 October 2008. The Company is involved in electricity and gas trading. Alpiq Energy SE is a member of the Swiss energy group Alpiq (parent company of whole group is Alpiq Holding Ltd.).

2. COMPANY PROFILE

Name:

ALPIQ ENERGY SE

Registered Address:

Jungmannova 26/15, 110 00, Prague 1

Business Registration Number:

284 77 090

Legal form:

European company (société européenne - SE)

Business:

production, trading and services not included in appendices 1

to 3 of the Trade Licensing Act gas trading (as of 1 April 2014)

Scope of activities:

electricity trading

lease of real estate, apartments and non-residential premises.

Basic capital:

EUR 7,000,000 (CZK 172,655,000)

Statutory bodies of the Company:

as at 31 March 2017

	Board of Directors	
Chair:	Zdeněk Čihák	
Member:	Edgar Carsten Lehrmann	
Member:	Peter Dworak	
W. K. L.		
·	Supervisory Board	
Member:	Markus Brokhof	

Procurators:								
Claudia Erni Eiholzer	Marek Musial							
Cornelia Häuptli Baumgartner	Jacek Zoladek							
Martin Hulena	Martin Šiška							
Hans Günther Mayer	Marie Adamová							
Paulius Gineitis	Tobias Meyer							
Gergely Gonda	Hana Lindovská							
Karel Ouška								

At least two members of the Board of Directors jointly (including the Board of Director's chairman and a member), or at least two procurators act and sign on the Company's behalf. In compliance with the Czech provisions of Section 164, paragraph 3 of Act No. 89/2012, the Civil Code, the Board of Directors Chairman is empowered to carry out legal acts towards the employees.

Shareholder:

Alpig AG (Alpig Central Europe AG until 24 June 2014)

Olten, Bahnhofquai 12, zip code 4600

the Swiss Confederation

business registration No.: CHE-105.974.401

The ultimate parent company is Alpiq Holding Ltd, the Swiss Confederation.

The Company has foreign branches in Hungary, Poland, Romania and Switzerland. The Company has a permanent establishment in Lithuania.

3. BUSINESS PERFORMANCE

In 2017 the Company continued expanding its core activities in trading with electricity and gas, cross-border optimization of energy flows and providing energy services. The Company is active in majority of markets and power exchanges of Central, East and South East Europe as well as in all Baltic countries and some of the Scandinavian countries.

The Company started to be active on the energy exchanges SEEPEX in Serbia and IBEX in Bulgaria. In 2017 the Company started also to be active in Croatia and plans to start the activity on energy exchange in this country where the Company in 2016 received a license for electricity and gas trading.

In terms of energy services the Company provides services related to portfolio management and balancing, purchase of energy and color certificates from renewable producers or ancillary services in Hungary. Moreover, the Company offers wide scale of individual products for end customers including energy consulting.

Moreover, in the years 2014 and 2015, the Company started to provide supporting services to Alpiq Group companies (especially IT services), which resulted to significant increase of employees and extending of office spaces. In the same period, there were partly relocated employees from Swiss branch to Czech Republic and remaining part of employees was transferred to parent company Alpiq AG.

This trend continued also in 2016 when the provided IT services to Alpiq Group were expanded also to other administrative positions and scheduling. The expansion of providing services continues also in 2017 which resulted into relocation of the Company into new premises and seat.

In 2017 the business result for the first quarter resulted in a profit of EUR 1,878 thousand driven mainly by successful trading with electricity.

4. SIGNIFICANT CHANGES

On 24 January 2017 the procurator Martin Pich was deleted from the Public register.

On 16 March 2017 procurators Pavle Čulibrk, Alena Divišová, Radomír Roháč, Michal Dubeň, Janberk Sahin and Tomáš Plocek were deleted from the Public register.

On 24 April 2017 the Company changed its official seat to address Jungmannova 26/15, 110 00, Prague 1.

5. DESCRIPTION OF MAJOR RISKS AND UNCERTAINTIES

The risks the Company is exposed to stem from its primary business activity being forward energy trading with electricity, gas and related commodities.

The Company is exposed to the following risks:

Market risk:

Market risk is the risk that the value of an investment will change due to changes in market factors. Such factors comprise for instance macroeconomic and political instability and volatility on the financial markets, i.e. from fluctuations of market prices, interest rates, exchange rates, commodity prices, and equity.

Energy and gas price fluctuations

The principal activity of the Company is forward trading and distribution of electricity and gas. Thus, it is influenced by the changes in market prices of those commodities. Degree of such impacts depends on the open position of the Company. The risk management is done by setting limits on value at risk and profit at risk, as well as by making business decisions based on the detailed market analysis and thorough knowledge and understanding of fundamental market factors.

Interest rate risk

Interest rate risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in interest rates. The Company is exposed to the interest rate risk due to its loans drawn as well as provided. It is the Company policy to use as much as possible loans with fixed interest rates.

Foreign currency risk

Foreign currency risk is the risk that the fair value of future cash flows of financial instruments will fluctuate because of changes in foreign currency exchange rates. The Company's exposure to the risk of changes in foreign currency exchange rates relates primarily to the Company's operating activities (when revenue or expenses are denominated in a different currency from the Company's functional currency).

The Company manages its foreign currency exposure partly by a natural hedging, i.e. by matching assets and liabilities in foreign currencies and using its offsetting effect in terms of the foreign exchange risk. The remaining balance is then hedged using primarily derivative instruments like FX forwards and swaps. Those are concluded with the ultimate parent company Alpiq Holding A.G.

Credit risk

Credit risk includes risk that a counterparty will not settle their obligations arising from financial instruments or contracts, leading to financial losses. The level of a credit risk depends on the general credit risk of the relevant party's country as well as the risks directly originating from the relevant party. The Company is exposed to credit risk from operating activities (mainly on the basis of receivables and borrowings) and from financing activities, including deposits with banks and financial institutions, foreign currency transactions and other financial instruments.

The credit risk is managed by setting limits for credit risk exposure. Those limits are maintained per counterparty and are subject to regular monitoring.

Liquidity risk

Liquidity risk occurs when the Company cannot fulfill its liabilities at maturity. The management of the Company monitors future cash flows and liquidity on a regular basis in order to mitigate this risk. In

case of a short term shortages of liquidity the Company uses short term credit lines provided by the ultimate parent company Alpiq Holding in the form of cash pooling.

The liquidity management approach of the Company is to possess sufficient liquidity at all times, thus to fulfill its liabilities both in normal and challenging conditions without causing any unacceptable losses or any damage on the reputation of the Company in the market.

6. TRANSACTIONS CONCLUDED BETWEEN RELATED PARTIES

The Company sells electricity and gas and provides services to related parties in the ordinary course of business.

Sales for 1-3/2017:

Related party	Amount in TEUR
Alpiq AG	52,864
Alpiq Energia Italia	15
Alpiq Energie France	19
Alpiq Energija BH d.o.o.	1,287
Alpiq Energija Hrvatska d.o.o. Zagreb	10,944
Alpiq Energija RS d.o.o. Beograd	10,277
Alpiq Energy Skopje DOOEL	2,236
Alpiq Generation (CZ) s.r.o.	3,602
Alpiq RomIndustries S.R.L.	9,338
Alpiq Turkey Enerji	475
Total	91,057

The Company purchases electricity and gas, receives services from related parties in the ordinary course of business, pays interest expense for using loans and fees for guarantees provided.

Purchases for 1-3/2017:

Related party	Amount in TEUR
Alpiq AG	-68,057
Alpiq Holding AG	-106
Alpiq Energia Bulgaria EOOD	-78
Alpiq Energija BH d.o.o.	-12,030
Alpiq Energija Hrvatska d.o.o. Zagreb	-19,474
Alpiq Energija RS d.o.o. Beograd	-706
Alpiq Energy Skopje DOOEL	-1,581
Alpiq Generation (CZ) s.r.o.	-15,535
Alpiq RomIndustries S.R.L.	-11,328
Alpiq Turkey Enerji	-58
Total	-128,953

In Prague, 28 April 2017

Karel Oušká / Registered proxy

ALPIQ EMERGY SE Jungmannova 26/15 110 30 Preha 1 16 284 77 090

Marie Adamová / Registered proxy

Inside Information

Concerning ALPIQ ENERGY SE for the period from 1 January 2017 to 31 March 2017

1. For the issuer

1.1. Changes in the persons controlling the Company.

No changes during the period.

- 1.2. Changes in the composition of the governing and supervisory bodies of the Company and reasons for the changes; Changes in the Company representation; Appointment or dismissal of a corporate agent.
- On 24 January 2017 the procurator Martin Pich was deleted from the Public register.
- On 16 March 2017 procurators Pavle Čulibrk, Alena Divišová, Radomír Roháč, Michal Dubeň, Janberk Sahin and Tomáš Plocek were deleted from the Public register.
- On 24 April 2017 the Company changed its official seat to address Jungmannova 26/15, 110 00, Prague 1.
 - 1.3. Amendments and/or supplements to the Articles of Association.

No changes during the period.

1.4. Decision on transformation of the Company and implementation of the transformation; Structural changes within the Company.

No significant changes during the first quarter.

1.5. Entry into liquidation and all substantial phases relating to the production.

No changes during the period.

1.6. Initiation of insolvency proceedings against the Company or its subsidiary and all substantial phases relating to the production.

No changes during the period.

1.7. Acquisition, lease or disposal of valuable assets pursuant to Art. 114 (1)(1) of the Public Offer of Securities Act (POSA).

No changes during the period.

1.8. Decision on execution or termination of and withdrawal from a joint-venture agreement.

No changes during the period.

1.9. (Repealed - Official Journal No. 82/2007).

1.10. Change of the auditors of the Company and reasons for the change.

No changes during the period.

1.11. Information on the Company's profits.

In 2017 the business result for the first quarter resulted in a profit of EUR 1,878 thousand driven mainly by successful trading with electricity.

1.12. Material losses and the reasons therefor.

No material losses incurred in 2017.

1.13. Unpredictable or unforeseen extraordinary circumstances due to which the Company or its subsidiary has suffered damage amounting to three percent or more of the Company's registered capital.

During the first quarter of 2017, the Bulgarian Energy Minister imposed ban on exports of electricity from Bulgaria to neighbouring countries. This measure resulted into significant damages for the portfolio of the Company. The expected amount of such losses exceeds 3% of the registered capital of the Company.

1.14. Publicly disclosed amended auditor's report.

No amended auditor's report for the financial statements as at 31. 12. 2016.

1.15. Decision of the General Meeting on the type and amount of the dividend and the terms and conditions for its payment.

No dividends has been distributed and paid in 2017.

1.16. Any liabilities incurred that are essential for the Company or its subsidiary, including any non-satisfaction of or increase in the amount of the liabilities.

During 2017 all material liabilities incurred were from normal course of business. There were no material unusual or extraordinary liabilities that are essential for the Company. The provision for onerous contract in the total amount of EUR 7.1 million was recognized in 2016.

1.17. Any receivables incurred that are essential for the Company, including their due date.

During 2017 all material receivables incurred were from normal course of business. There were no material unusual or extraordinary receivables that are essential for the Company.

1.18. Any problems with liquidity and measures to secure financial support.

In 2016 the financial position of the Company has been strengthen by the contribution to equity from parent company in the amount of EUR 25 million. In the first quarter 2017, the Company's liquidity has been supported by using credit line of the group cash pooling.

1.19. Increase or decrease in the share capital.

No changes during the period.

1.20. Confirmation of any negotiations on acquisition of the Company.

No changes during the period.

1.21. Conclusion or performance of substantial contracts that are not related to the main objects of business of the Company.

There were no substantial contracts that are not related to the main course of business during the reporting period.

1.22. Opinion of the governing body in connection with a tender.

There were no tenders during the reporting period except tenders related to the main Company's business, e.g. purchases of cross border capacities, electricity etc. No opinion has been issued in this respect.

1.23. Termination or significant limitation of relations with clients who generated at least 10 percent of the Company's revenues in the past three years.

No significant changes during the period.

1.24. Development and introduction of new products in the market.

In 2017 the Company continued expanding its core activities in trading with electricity and gas, cross-border optimization of energy flows and providing energy services. The Company is active in majority of markets and power exchanges of Central, East and South East Europe as well as in all Baltic countries and some of the Scandinavian countries.

The Company started to be active on the energy exchanges SEEPEX in Serbia and IBEX in Bulgaria. In 2017 the Company started also to be active in Croatia and plans to start the activity on energy exchange in this country where the Company in 2016 received a license for electricity and gas trading.

1.25. Large orders (amounting to over 10 percent of the average Company's revenues in the past three years).

No changes during the period.

1.26. Development and/or changes in the volume of orders and capacity utilisation.

No material changes during the period.

1.27. Termination of sale of a product forming significant part of the Company's revenues.

No significant changes during the period.

1.28. Purchase of patents.

None.

1.29. Obtaining, suspension or revocation of the authorisation to carry out business (trade license).

No changes during the period.

1.30. Initiation or termination of judicial or arbitration proceedings related to liabilities or receivables of the Company or its subsidiary where the amount of the claim corresponds to at least 10 percent of the Company's registered capital.

The company started legal proceedings in front of the Bulgarian court against the Bulgarian Energy Ministry/Bulgarian State in relation to the electricity export ban from Bulgaria imposed in January 2017. The amount expected to claim in relation to these proceedings will exceed 10 percent of the company's registered capital.

1.31. Purchase, sale or pledge of shares in companies by the issuer or its subsidiary.

No changes during the period.

1.32. Forecasts prepared by the issuer with respect to its financial results or the results of its group of companies, where it has been decided that the forecast shall be published.

No forecast shall be published.

1.33. Awarding or change of rating of the issuer.

No public rating of the Company available.

1.34. Other circumstances which the Company believes could be important to investors in deciding whether to acquire, sell or retain publicly offered securities.

Company has no publicly offered securities.

- 2. For issuers of municipal bonds
- 2.1. New issue of bonds.

Not applicable. None.

2.2. Repayment of obligations under bond lending operations.

Not applicable. None.

2.3. Occurrence of new or reduction of the existing sources of the issuer's income that could lead to a decrease or an increase of 10 percent or more in the revenues or expenditures.

Not applicable. None.

2.4. Change of the collateral under bond lending operations.

Not applicable. None.

2.5. Adoption of the municipal budget.

Not applicable. None.

2.6. Findings of the Court of Auditors on the implementation of the municipal budget and on financial statements.

Not applicable. None.

2.7. Other changes in the financial standing of the municipality that affect or could affect, directly or indirectly, the value of bonds issued by the municipality.

Not applicable. None.

In Prague, on 28 April 2017

Karel Ouška

Marie Adamová

ALFIQ ENERGY SE

Jungmannova 26/15 130 00 Praha 1 16 284 77 090