Alpiq with strong European business



Interim results 2018

Olten, 27 August 2018



Agenda



- 1. Economic environment
- 2. Alpiq with strong European business
- Financial results
- 4. Focus on core business
- 5. Outlook
- 6. Questions and answers

Hedges from previous years with a time-delayed effect





Wholesale price effect leads to lower result in H1 2018 with a time delay

Ø hedging rate 2016:

2017: EUR 44/MWh H1 2018: EUR 38/MWh

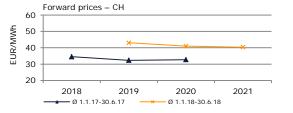
FUR 47/MWh



Currency effects: marginal impact compared to the previous year

Ø hedging rate 2016: CHF 1.19/EUR

2017: CHF 1.04/EUR H1 2018: CHF 1.06/EUR



Forward prices in H1 2018 recovered H1 2017

Forward prices from 2019 to 2021 Forward prices from 2018 to 2020

(Ø 1 Jan - 30 Jun 2018) (Ø 1 Jan - 30 Jun 2017)

EUR 37/MWh (CAL Base DE)
EUR 29/MWh (CAL Base DE)
EUR 33/MWh (CAL Base CH)
EUR 33/MWh (CAL Base CH)

Alpiq hedges energy and currency in advance on a rolling two- to three-year basis on average

Alpiq with strong European business









EBITDA from continuing operations before exceptional items: CHF 93 million

- Strong European and trading business: CHF 130 million
- Unprofitable Swiss electricity production: CHF -37 million

Solid balance sheet

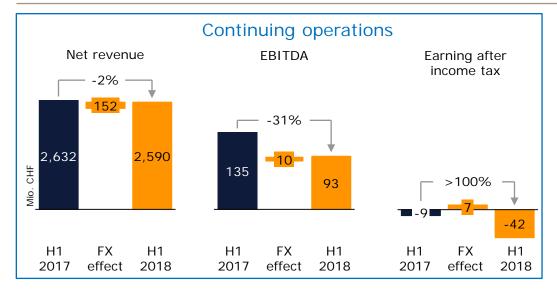
- Equity ratio: 38.8%
- Liquidity: CHF 1.1 billion

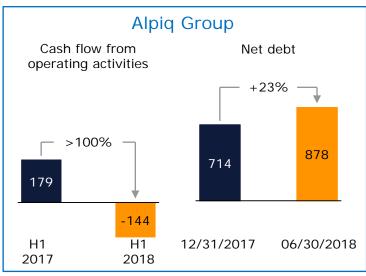
Successful spin-off of the industrial business

- Added value for the Alpiq Group
- Gross cash inflow of CHF 0.8 billion¹

H1 2018 Key Financial Figures





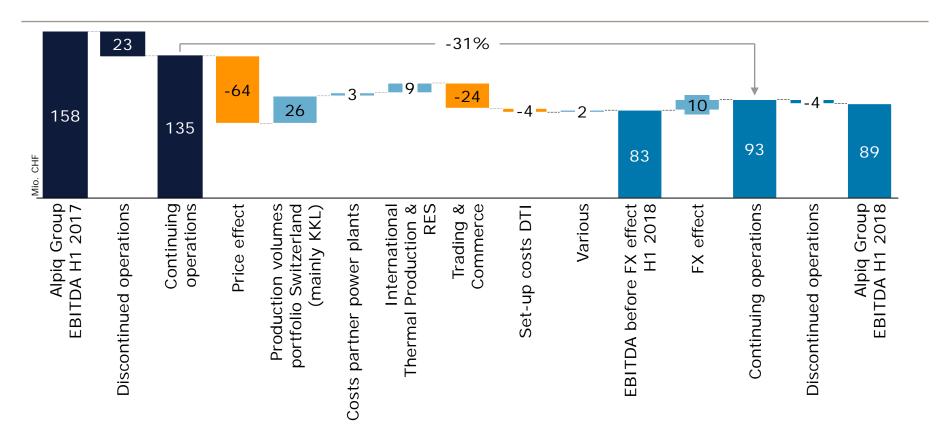


Results of operations before exceptional items (EI)

- At CHF 93 million, EBITDA from continuing operations below the previous year, as announced
- Transaction of the industrial business successfully concluded as of the end of July. Cash inflow not
 yet reflected in the key financial figures as of the end of June

Development of EBITDA before exceptional items

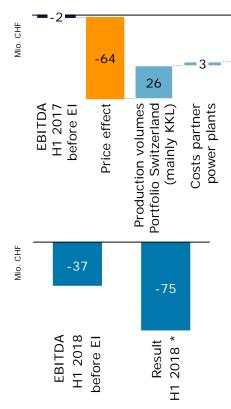




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Development of EBITDA by business division (I)





Generation Switzerland

-37

- Despite higher production volumes, the higher availability of the Leibstadt nuclear power plant (the unscheduled extension of maintenance work at the Leibstadt nuclear power plant in the previous year) and systematic cost management, the result is down on the previous year
- Low wholesale prices are having a delayed impact on Swiss electricity production compared to the previous year
- After consistently applying full-cost accounting, the total loss of the Generation Switzerland business division amounts to around CHF -75 million in the first half of 2018

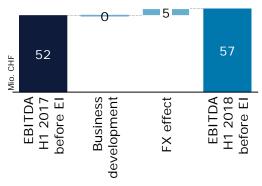
^{*} The results of the fully consolidated partner power plants and those accounted for using the equity method contain hedges, O&M, depreciation and amortisation, taxes and duties and cost of capital, either at the partner power plant or directly at Alpiq.

Development of EBITDA by business division (II)









Digital & Commerce

- Energy trading is down on the previous year; the French market in particular was unable to repeat the strong previous-year result
- New digitalisation solutions implemented, in particular in the areas of electro-mobility and flexibility marketing in energy trading

Renewable Energy Sources

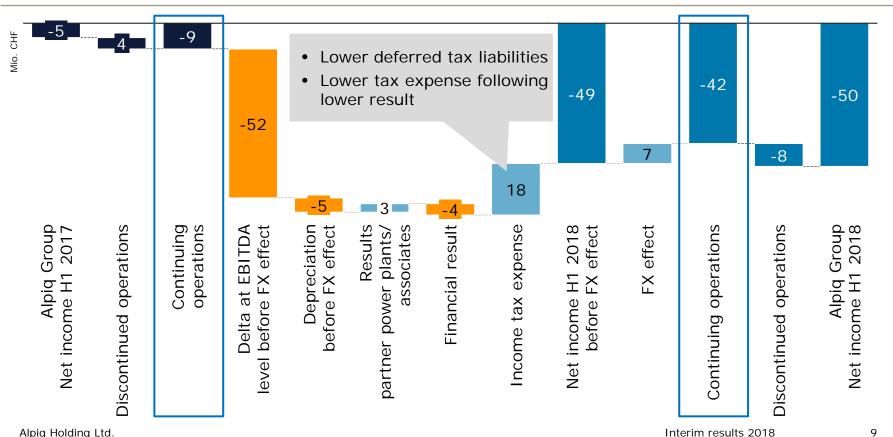
 Production volumes and prices at the wind farms in Italy significantly above the previous-year level

Power & Heat: Owner + Operator

Steady earnings from international production

Development of net income before El

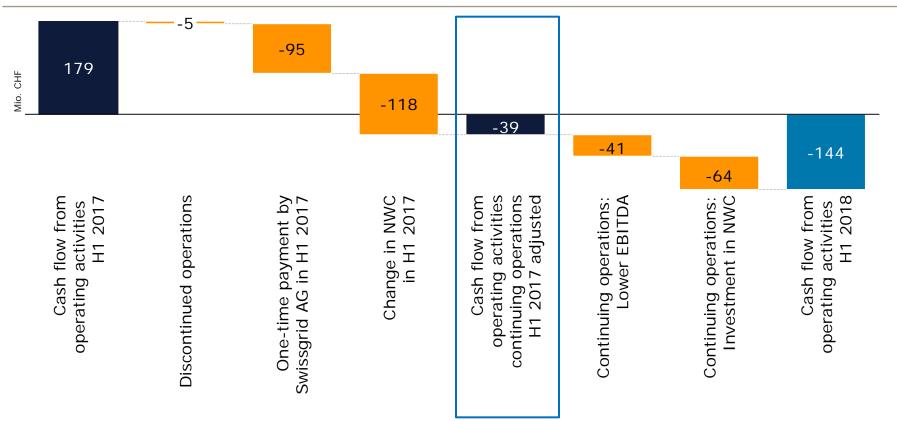




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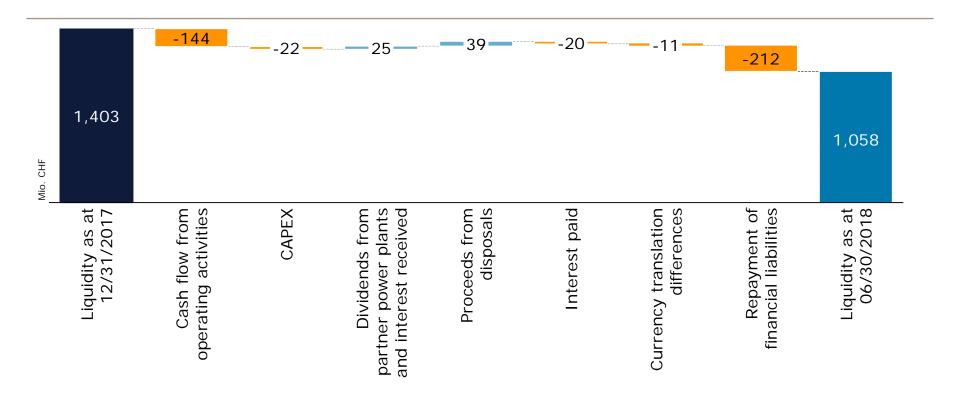
Change in cash flow from operating activities Alpiq Group; H1 2018 compared to H1 2017



Alpiq Holding Ltd.

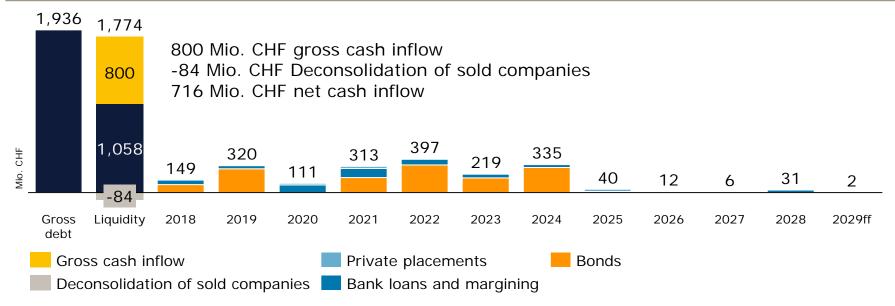
Cash flow Alpiq Group







Development of debt situation following completion of the transaction



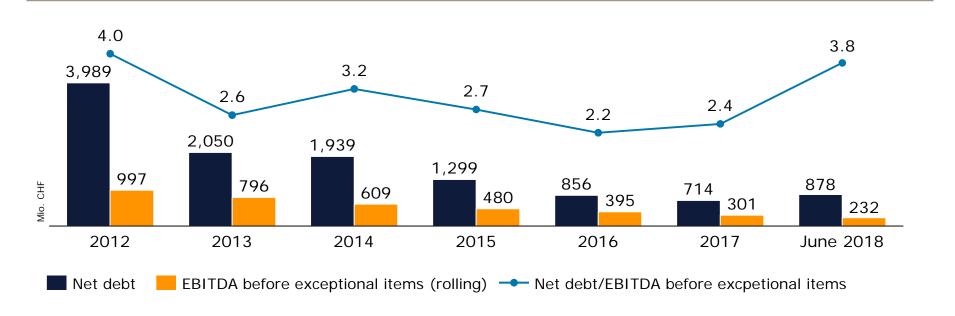
- Net cash inflow from the sale of the InTec Group and the Kraftanlagen Group
- · Maturities are counterbalanced by a sound liquidity base
- Maturity profile staggered over long term without significant spikes
- Further systematic reduction of gross debt

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Breakdown of financial liabilities (I)

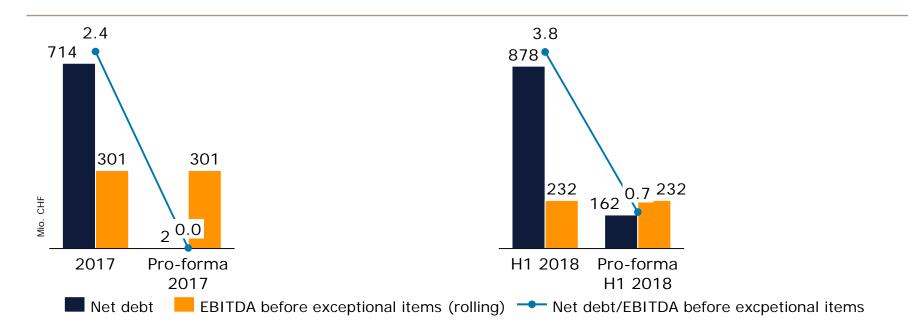


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Breakdown of financial liabilities (II)





• Pro-forma net debt/EBITDA following completion of the transaction of the industrial business significantly reduced to 0.7

Balance sheet remains stable Alpiq with sound liquidity and stable equity





Sound liquidity:

- Before transaction: CHF 1.1 billion
- After transaction pro-forma: CHF1.8 billion
- Stable equity: CHF 3.9 billion

Equity ratio:

- Before transaction: 38.8%
- After transaction pro-forma: around 44%

Alpiq with strong European business

energy trading, large-customer and retail

business

business



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Portfolio Spin-off of the industrial business Focus on core Substantial net cash inflow successfully concluded adjustment business Low wholesale prices are **Swiss** having a time-delayed electricity • Lower results in Swiss portfolio Price effect impact on Swiss electricity production production compared to the unprofitable previous year Significant contributions from RES and Strong thermal production Price and **European and** Significantly positive Strong contributions from international trading volume effect **FBITDA** contributions

Outlook 2018/2019





- Low wholesale prices will continue to put Swiss production under pressure with a time delay
- International energy business will make positive contributions to support Swiss production
- Stable balance sheet after transaction.

Alpiq emerges stronger from transformation phase









European player with Swiss roots

- Present in 30 countries across Europe
- Streamlined with 1,550 employees
- Efficiently and competitively positioned

Substantial increase in liquidity

- Deficit of Swiss electricity production covered
- · Gross debt positions optimised
- Selective investments in growth areas

Focused core business

- Focused profile after spin-off
- Organic growth
- Growth areas of electro-mobility and digitalisation

Alpiq focuses on the core business





Entering the World of Electric Mobility with Juicar.

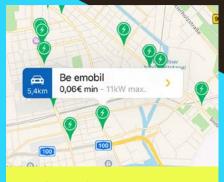
Motorists take off with our subscription-based bundles combining "juice" and car.

Everything included for a fixed price. Own nothing and cancel anytime. Register at www.juicar.com.



Electric Vehicle

BMW i3 or Nissan Leaf I/II including insurance, maintenance etc.



Public Charging App

Access to more than 70,000 charging points across Europe



Smart Home Charger

Competitive and fixed-price installation service included



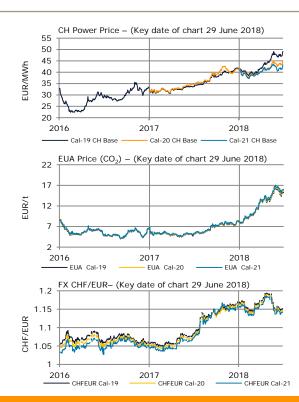
Green Electricity

Flat rate for vehicle charging, and green household tariff



Medium-term outlook





Wholesale prices

- doubled since 2016
- increased by a third in 2018

CO₂ prices

- quadrupled since 2016
- doubled in 2018

CHF/EUR rate

positive currency effect

Rising wholesale prices are having a time-delayed positive effect on result

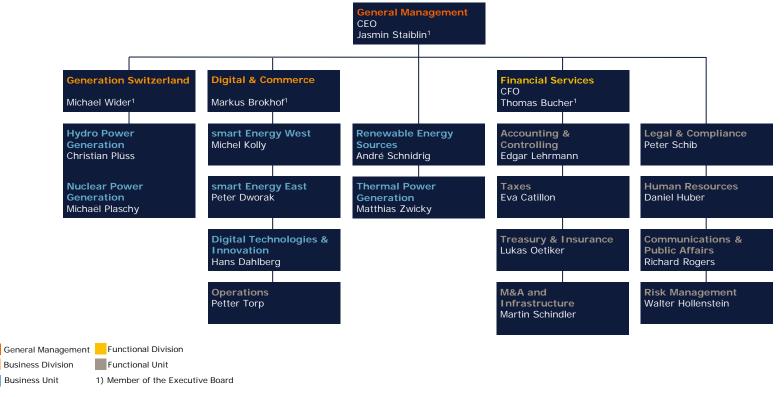
You ask. We answer.





Organisation as at 1 August 2018





Financial calendar 2019



4 March 2019

Full-year results 2018 Annual Media and Financial Analyst Conference

14 May 2019

Annual General Meeting of Alpiq Holding Ltd. in Olten

26 August 2019

Interim results 2019

Media Breakfast and Analyst Conference Call

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